

have ~~not~~ not as operator (assigned as H)
under F_{20} . Utility H_2 can not

CCCo/Adak Energy Corp
3964 South State Street
Salt Lake City, Utah 84107

Division of Oil, Gas, & Mining
1588 West North Temple
Salt Lake City, Utah 84116

Attention: Mr. Cleon B. Feight
Director

November 19, 1979

RE: Well Permits
27-2, 26-3, 26-4
Grand County, Utah

Mr. Feight :

Attached hereto please find a drilling application for each of the above referenced well. A plat of the acreage owned is attached from which you may readily determine that no conflict exists with any well location, and that each of the proposed well locations is no closer than 2640' from any other well location or producing well. The Federal Government is a common Royalty owner for each of the locations and none of the wells comes closer to any lease boundry than 500' with the exception of the 26-3, which due to Topographical problems can only be located 491' south of the northline of Section 26.

A topographical exception of the 9' is requested as the area on which the well is requested drops off steeply to the south and east and the rig cannot be set up without the differential as requested.

Sincerely,


Dean H. Christensen

STATE

SUBMIT IN TRIP STATE
(Other instructions on
reverse side)Form approved.
Budget Bureau No. 42-R1426.UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1A. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

B. TYPE OF WELL

OIL
WELL ☒GAS
WELL ☒

OTHER

SINGLE
ZONE ☐MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

ADAK ENERGY CORP

3. ADDRESS OF OPERATOR

3964 South State Street, Salt Lake City, Utah 84107

4. LOCATION OF WELL (Report location clearly and in accordance with State requirements.)*

At surface

2100 East of West Line 491' South of the North Line

At proposed prod. zone Section 26, T20S, R21 E, Grand County
Within 50'

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

10 Miles SE To Cisco, Utah 84515

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drlg. unit line, if any)

491'

16. NO. OF ACRES IN LEASE

1000

17. NO. OF ACRES ASSIGNED
TO THIS WELL

160 acres

18. DISTANCE FROM PROPOSED LOCATION*

TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

2640'

19. PROPOSED DEPTH

2650'

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

5200 Gr.

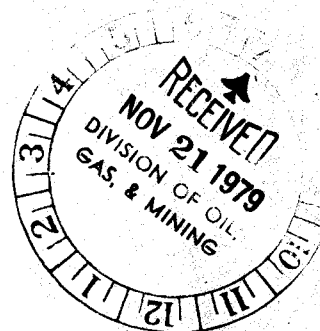
22. APPROX. DATE WORK WILL START*

15 November 79

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12" 8-7/8"	8 5/8"	25.5# 32#	200'	Cemented to Surface
6 1/2"	4 1/2"	9.5#	TD	Cemented 150' above highest Water or Hydrocarbon Zone Encountered.

A Zone Marker 2073'
Dakota Ss 2102'
Cedar Mt. 2149'
Morrisson 2563'
Salt Wash 2609'



IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout prevention program, if any.

24.

SIGNED

TITLE

Agent

DATE

19 Nov 79

(This space for Federal or State office use)

PERMIT NO.

43-019-30582

APPROVAL DATE

APPROVED BY

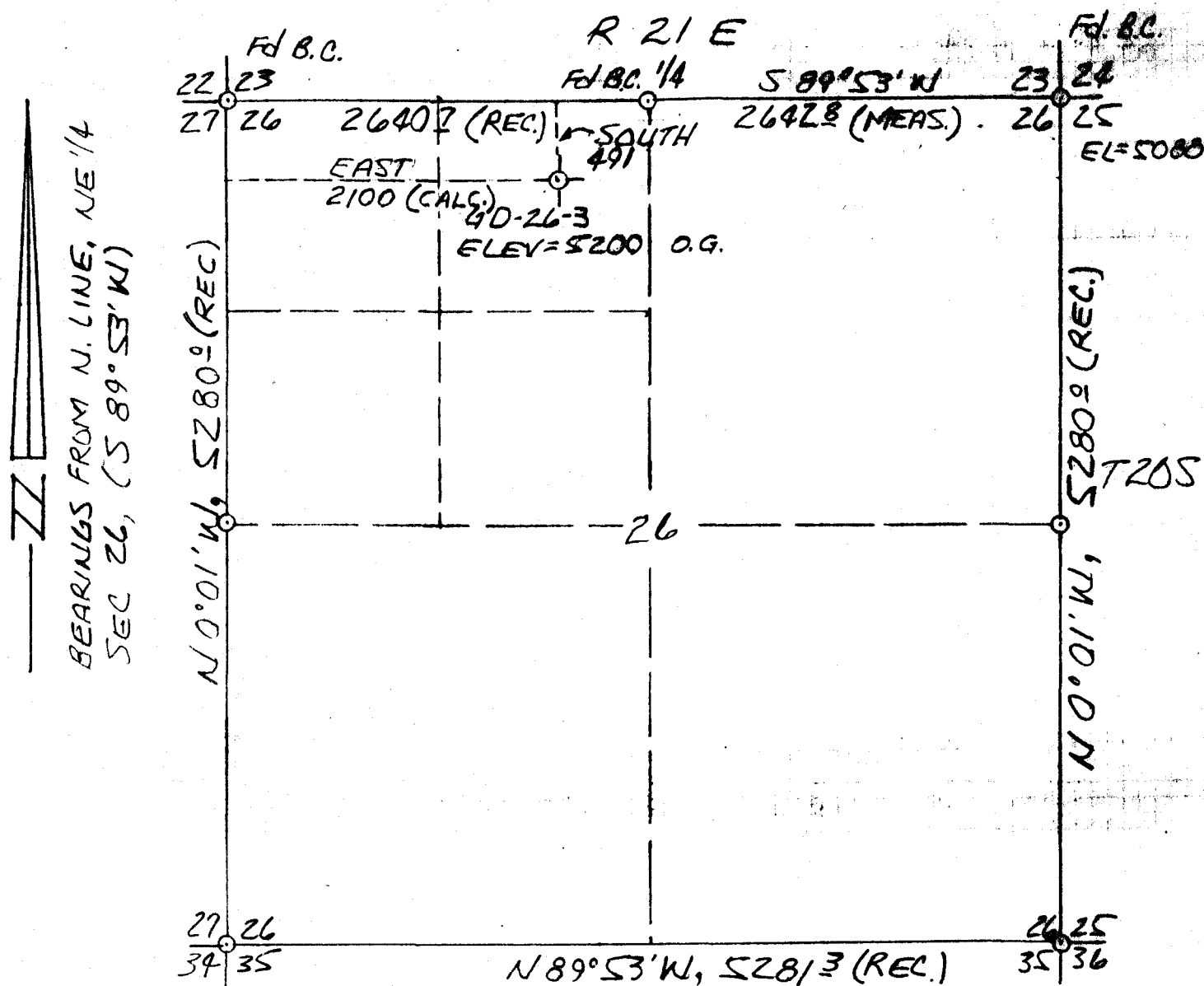
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

*See Instructions On Reverse Side

WELL LOCATION PLAT




FOR: ADCo.
WELL LOCATION PLAT OF
"GAMBLERS DELIGHT 26-3"
IN SEC 26, T20S, R 21 E,
S.L.B. & M, GRAND COUNTY, UTAH
TRANSIT AND EDM. SURVEY
SCALE - 1" = 1000', SEPT. 18, 1979
ELEV. FROM U.S.G.S. TOPO QUAD.
"SEGO CANYON, UTAH," 1963, NE
COR. SEC. 26, ELEV = 5088
ELEV'S BY VER. ANGLES

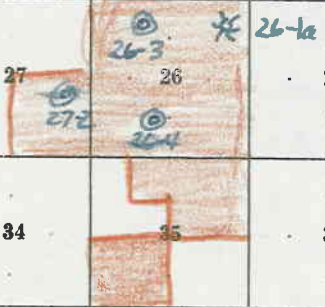
John E. Keogh
UTAH R.L.S. N° 1963

Township _____ Range _____ P.M.

FORM 196

THE MILLS COMPANY, SHERIDAN 127488-2M-6-70

36	31	32	33	34	35	36	31
1	6	5	4	3	2	1	6
12	7	8	9	10	11	12	7
13	18	17	16	15	14	13	18
24	19	20		22	23	24	19
25	30	29		27	26	25	30
36	31	32	33	34	35	36	31
1	6	5	4	3	2	1	6

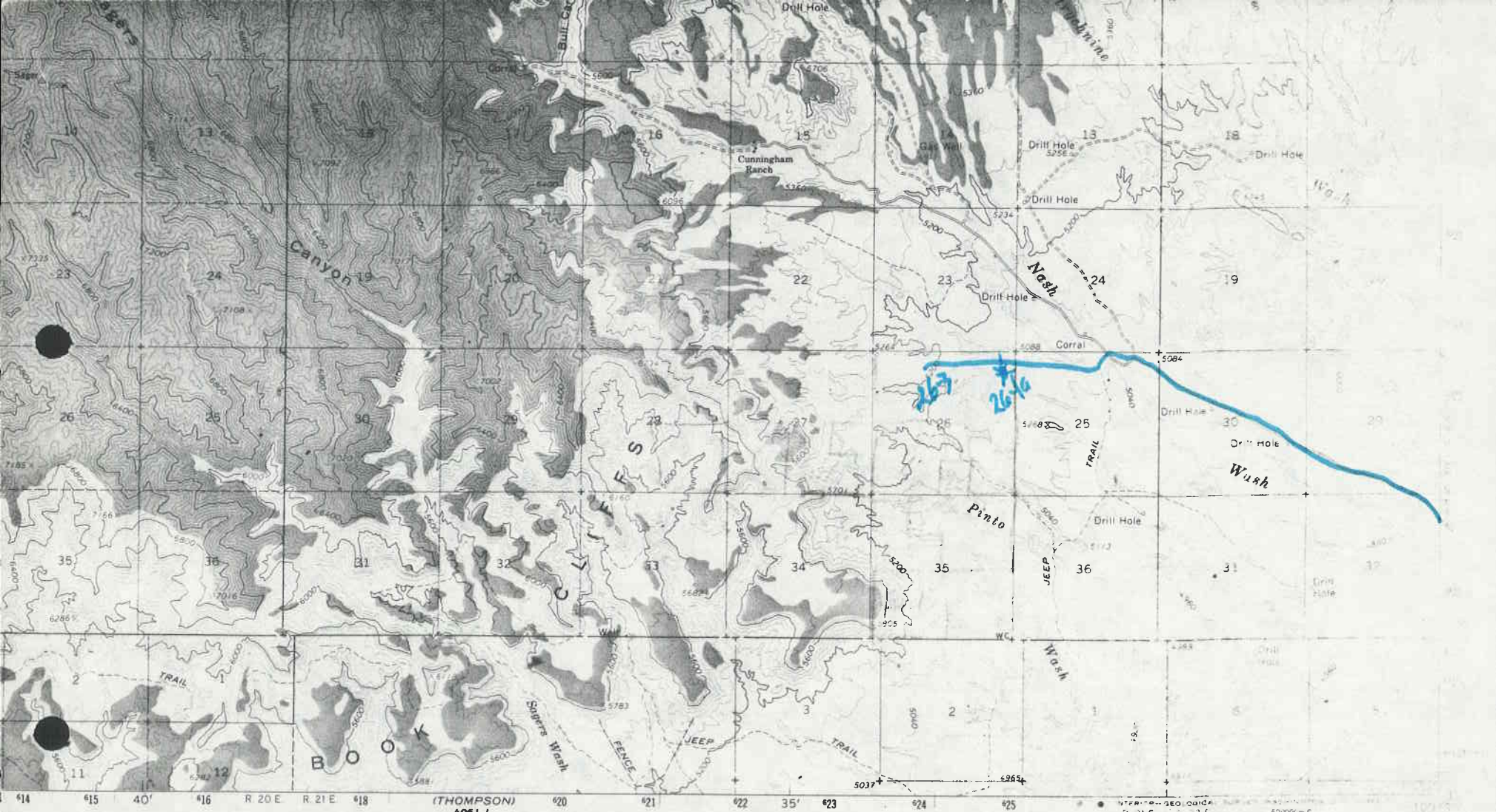


 26-3 * 26-1a

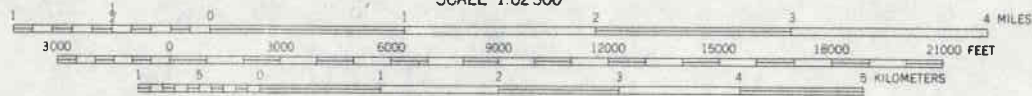
 27 26

 272 264

 35



SCALE 1:62 500



CONTOUR INTERVAL 80 FEET
 DOTTED LINES REPRESENT 40-FOOT CONTOURS
 DATUM IS MEAN SEA LEVEL

MN
 15 1/2°
 276 MILS

MAGNETIC NORTH
 CENTER OF SHEET

THIS MAP COMPLIES WITH NATIONAL MAP ACCURACY STANDARDS
 FOR SALE BY U. S. GEOLOGICAL SURVEY, DENVER 25, COLORADO OR WASHINGTON 25, D. C.
 A FOLDER DESCRIBING TOPOGRAPHIC MAPS AND SYMBOLS IS AVAILABLE ON REQUEST

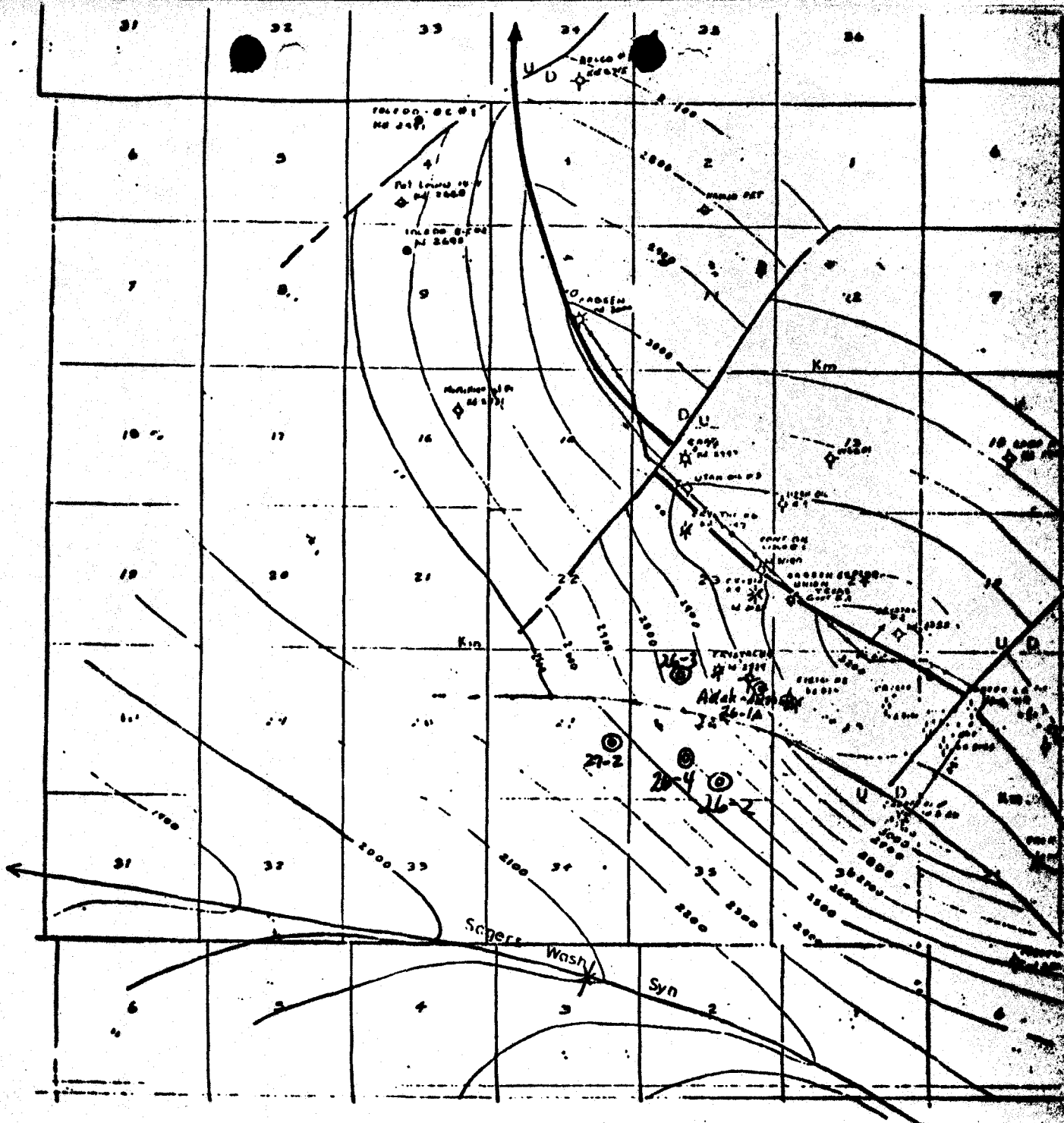


QUADRANGLE LOCATION

ROAD CLASSIFICATION
 Light duty
 Unimproved
 State Road

SECO CANYON, UTAH
 1964

AMS 4000 (11-5-60) (11-7-61)



STRUCTURE CONTOUR MAP
DAKOTA SANDSTONE
Contour interval 100 feet

code	contours
	anticlinal axis
	synclinal axis
	faults

CISCO DOME



T.19&20S

R.21&22E.

Grand County,

Utah

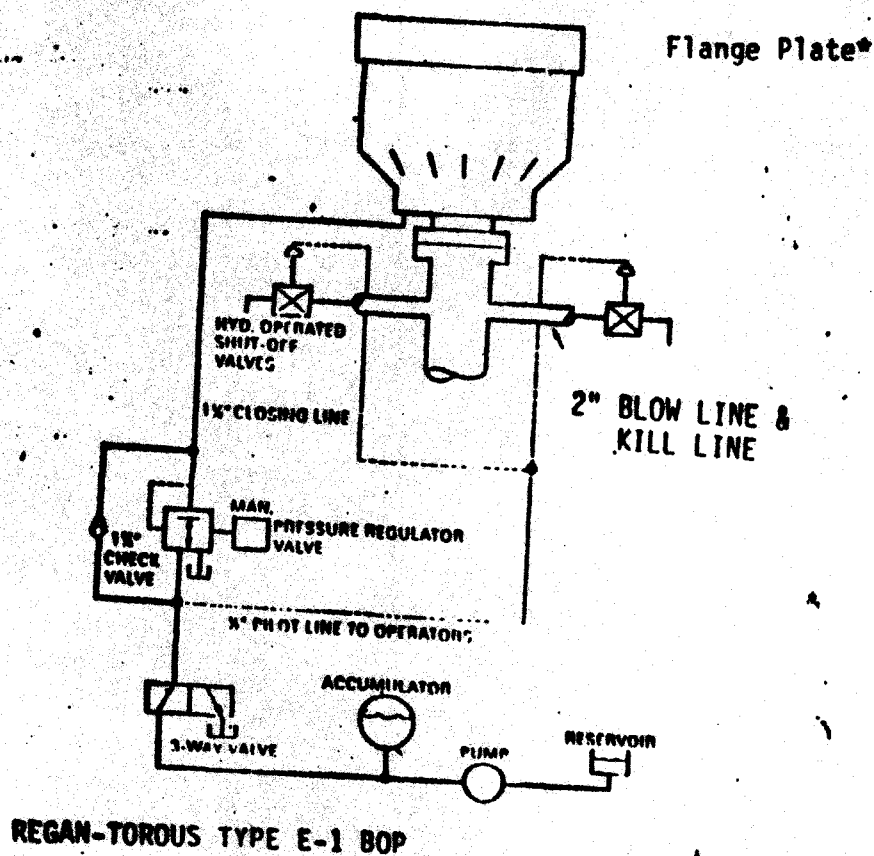
0 1 2 3 miles

Scale 2"=1 mile

1
31680

A GRANT ROTATING HEAD WILL BE BOLTED TO THE BOP FLANGE PLATE.*

A DISCHARGE LINE RUNS FROM THE ROTATING HEAD.



U. S. GEOLOGICAL SURVEY - CONSERVATION DIVISION

FROM: : DISTRICT GEOLOGIST, ME, SALT LAKE CITY, UTAH

TO : DISTRICT ENGINEER, O&G, SALT LAKE CITY, UTAH

SUBJECT: APD MINERAL EVALUATION REPORT

LEASE NO. U-16759

OPERATOR: Adak Energy

WELL NO. 26-3

LOCATION: 1/4 NE 1/4 Hult sec. 26, T. 20S, R. 21E, S4m

Grand County, Utah

1. Stratigraphy:

Manos Sh. surface
Dakota 2100
Cedar Mn 2150
morisson ~~2200~~ TD 2650
Entrada 2700

2. Fresh Water:

none probable

3. Leasable Minerals:

gas from ~ 2100 to TD

4. Additional Logs Needed:

adequate

5. Potential Geologic Hazards:

none expected

6. References and Remarks:

Signature: [Signature]

Date: 12-6-79

Adak Energy Corporation
3964 South State Street
Salt Lake City, Utah 84107

U. S. Geological Survey
125 South State Street
Salt Lake City, Utah 84111

Attn: Mr. E. W. Guynn
District Engineer

November 19, 1979

RE: NTL-6

Application for Adak Energy to drill in the NE $\frac{1}{4}$ NW $\frac{1}{4}$ Section 26, T20S, R21E, Grand County, Utah is herewith presented as per NTL-6 regulation.

1. Geological name of the surface formation : Cretaceous Mancos Shale

2. & 3. Geologic tops and formation depths:

Cretaceous	A. Marker	2073'
	Dakota	2102'
	Cedar Mountain	2149'
Jurassic	Morrison	2563'
	Morrison Salt Wash	2609'
	Summerville	2689'
	Entrada	2748'

4. Casing Program: See attached 9-331C


5. Pressure Control Equipment:: See attached schematic. The BOP will be mounted on top of an 8" full opening valve which will be placed on top of the surface casing. The 8" full opening valve has a working pressure of 900 #. A grant rotating head will be placed on top of the BOP. The BOP will be tested every 24-hrs during drilling operation. The 8" full opening valve will enable the Operator to shut-in the well and allow the operator to have complete control over the well when the BOP is removed to install the well-head (stripping well-head) prior to running tubing, in the event that the well is successful. A fill and kill out-let will be welded to the surface casing below the the 8" full opening v alve.

6. Drilling and circulating medium : The operator intends to drill with compressed air or air mist as far as possible. Salt water based polymer fluid will be utilized in the event that formation water is encountered, and to kill the well if necessary during completion. The drilling fluids will be weighted as necessary to insure proper well control. All drilling fluids will be removed from the site for disposal.

7. Auxiliary Equipment: (a) kelly Cock--Demlo. (b) Floats at the Bit--yes and on the drill string. (c) Monitoring equipment on the mud system--no, the driller on twoer will be responsible to check the weight and viscosity of the mud system periodically during the drilling tower. (4) Sub on floor with a full opening valve. The fill and kill lines will be welded onto the surface casing below the BOP. As stated earlier, an 8" full opening valve will be installed on top of the surface casing below the BOP.
8. Testing, logging, and coring: The well will be logged upon reaching total depth. An IES and Compensated density neutron will be run. The operators will not core the well. In the event that casing is run, a cement bond log will be run prior to perforation. Samples will be caught every 10 ft at approximately 1800'.
9. Maximum bottom hole pressure is expected to be less than 700 psi. The Operator is prepared to handle pressures in excess of 3000 psi.
10. Starting date is anticipated to be mid December 1979. The drilling will take approximatly 3-5 days ,and completion an additional 2 days.

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill-site and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge are true and correct; and, that the work associated with the operations proposed herein will be preformed by us and our contractors and sub-contractors in conformity with this plan and the terms under which it is approved.

14 Nov 79
Date


Dean H. Christensen, Agent

RE:

Multipoint Requirements
to Accompany 9-331C

1. Existing Roads:

The Cunningham ranch road is the main access route into the area of operations. See blue line on attached quad map. The access route to the proposed location, see blue route.

The well proposed is a developmental well. See the existing roads in yellow.

In the event that the well is developed as a natural gas well, the access road which is utilized will be maintained as necessary to allow for daily access by company field personnel. In the event that an oil well is developed, the oil will be pumped to the Adak-Anschutz 26-1A well location. This location has a well maintained road which will allow for easy tank truck access. In the event that either oil or gas is developed, the same pipeline route will be utilized to the 26-1A site (see attached pipeline route). In line heaters will be utilized to maintain oil production. In line heaters will not be necessary if natural gas is produced. Individual tanks will be utilized for each well to determine oil production. A meter will be placed on site to monitor gas production, even though the well is common to the meter facility located at the 26-1A site due to the approved communitization agreement covering the acreage.

2. Planned access Roads:

- a. Width--10 ft blade out on level ground.
- b. maximum grades-- as necessary to insure access.
- c. turn-outs- as determined during on-site inspection.
- d. drainage design-- small barpits in low areas to facilitate drainage.
- e. no culverts are necessary.
- f. Surfacing Material--the operator does not intend nor do we feel that the introduction of foreign material is necessary for operations.
- g. Necessary gates, cattleguards, or fence cuts--none needed. The entire area is open range.

3. Location of Existing Wells:

- a. See attached map
- b. Producing wells within one-mile:
 1. Section 26--Anschutz 26-1A, a gas well (NE $\frac{1}{4}$ NE $\frac{1}{4}$ Section 26)
 2. Section 27--Boardwalk-Tumbleweed 27-1 (NE $\frac{1}{4}$ NE $\frac{1}{4}$ Section 27) gas well

3-c. Producing wells in a two mile radius

Section 14 Cunningham Cart Barnes #1-Gas
Section 24 NP Energy Federal 24-1 Gas
Section 24 Union Texas Gov't - gas
Section 25 NP Energy Federal 25-1 Gas

d. Abandoned or shut-in wells are all marked with industry standard symbols. No water, disposal, injection or observation wells are within one of the proposed location.

4. Location of Existing and/or Proposed Facilities:

a. Tank Batteries: None exist. Approval for the installation was granted on the APD which was submitted for the 26-1A well. In the event that oil is discovered, surface lines will be installed and all oil or gas production will be delivered to the 26-1A gas lateral line which is installed and is depicted on the attached survey map. This line is shown in red. No tank batteries will be installed on the well site at this time. Gas gathering lines will be laid in accordance with the survey map which has been attached. The entire area as shown on the attached survey map is covered under the appropriate communitization agreement. No permanent Right-of-way is necessary from the BLM for the installation of the proposed lines (gathering) as all of the acreage concerned is under the USGS administered agreement.

b. Rehabilitation of any disturbed areas will be completed in strict concurrence with the BLM restoration plan. In the event that the operator discovers any archeological item or item which may be determined to be covered under the antiquity act, operations will cease until such time as an evaluation has been completed by the cultural specialist that is tasked to make the determination.

5. Location and Type of Water Supply: All water which may be utilized will be trucked to the location. Fresh water will be picked-up from the Colorado River, and the brine water will be brought to the site from Moab, Utah.

6. Source of Construction Materials: None used or needed. The area is flat. Due to the type of surface (manco shale) the best way to construct roads, etc., is to lightly blade the area, water, and then pack down.

7. Methods for Handling Waste Disposal: a. Cuttings will be collected into a pit where the blowie line is placed. The pit utilized will be approximately three ft in depth with the side built up to catch the cuttings. The topsoil will be stacked in order that it may be replaced after operations are terminated. b. The drilling fluids will be placed into either a lined pit, or metal tanks. they will be removed from the site for disposal upon completion of operations. c. Produced fluids will be sold if oil, and removed if formation water. d. Sewage will be placed into porta-potty facilities in the self-contained trailer. e. Garbage will be placed into a fenced trash pit. Mesh wire will be utilized to prevent scattering of paper, etc., in the area. The burnable trash will be burned on site at the completion of operations and buried. The other waste matter will be trucked from the site.

9. Well-site Layout

See attached lay-out plan.

10. Plans for restoration of surface: The operator will replant the disturbed areas with the seed mix determined by the BLM surface protection specialist at the time of the joint surface meeting. The area will be bladed and planted upon the conclusion of operations. The Operator will utilize rubber tired vehicles during the construction of any pipelines or gathering facilities, this will be done to minimize surface disturbances.

11. OTHER INFORMATION:

A. A copy of the pertinent Farmout agreements have been attached. This information is deemed by the Operator to be confidential in nature and it is expected that this information not be given to any outside operator and that the agencies with a need to know safeguard this information.

b. None of the leases involved and now under the terms and conditions of the pertinent communitization Agreement 9B-001641, has any restrictions concerning winter operations. The area involved has no conflict with any wildlife, or archeological or antiquity resource. Time is of the essence concerning this project both because of contractual agreements, weather conditions, but the present national and international shortages of fuels makes cooperation between the controlling federal agencies and the Operator very important.

12. LESSEE'S REPRESENTATIVES:

ADAK ENERGY CORPORATION/CCCo
3964 South State Street
Salt Lake City, Utah 84107

801-268-8000/262-4422
303-858-7716

Dean H. Christensen (Home Phone 801-278-4545)
B. H. Hastings (Fruita, Colorado)

13. CERTIFICATION:

The following statement is to be incorporated in the plan and must be signed by the lessee's or operators representative who is identified in Section 12 of the submitted plan:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that the statements made in this plan are, to the best of knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by ADAK ENERGY CORPORATION/CCCo and its contractors and sub-contractors in conformity with this plan and the terms and conditions under which it is approved.

DATE

19 Nov 78

DEAN H. CHRISTENSEN, AGENT

7-Point Completion

1. Casing :

8 5/8" surface casing will be cemented to the surface. The surface casing will be set 200' into the Mancos shale. An 8" full opening valve will be flanged to the surface casing. The BOP will be set on top of the 8" valve. 4 1/2" casing will be set to total depth if commercial production is developed.

2. Casing head and Flanges :

A larkin 4 1/2" stripping head will be flanged to a nipple which will be screwed into the 8" gate valve which is to be attached to the surface casing. (See schematic and other data attached)

3. Intermediate Casing:

None Required.

4. Blowout Preventer:

A hydrill 10" 3000 psi stripping and bladder type bop will be utilized. This BOP is capable of closing blind and will allow the operator to strip up to 8 5/8" casing into the well bore. Two (2) fill and kill nipples will be welded into the surface casing below the BOP and Grant Rotating head, which will be set on top of the BOP.

5. Auxillary Equipment:

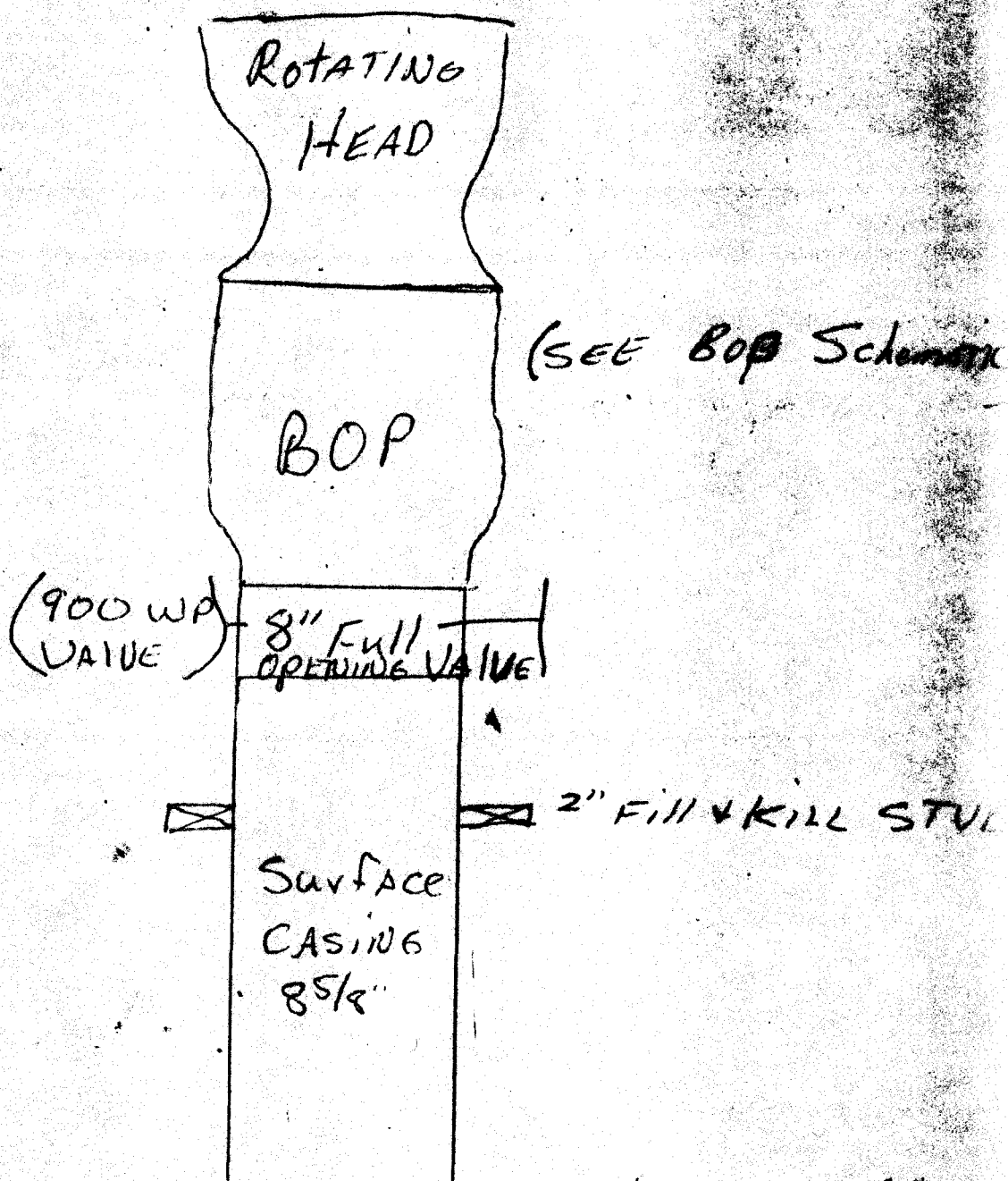
A 3 1/2" sub with a 2" valve will be stubbed into the drill pipe for testing and cementing.

6. Bottom Hole Pressure:

Due to the operators experience in drilling shallow wells in the immediate area, experience has proven that no well has had a bottom hole pressure in excess of 800 psi. However, the Operator is prepared to handle up to 3000 psi.

7. Drilling Fluids:

The operator will drill surface hole with gel based drilling mud. Compressed air will be utilized as a circulating medium until water or oil is encountered, which is sufficient to preclude continued operations with air. In the event that a fluid medium is necessary, a salt based polymer will then be utilized. 100 barrels of salt water will be located on the site, but will not be mixed until such time as is determined by the driller on Tower.



Prepared by: D. H. Christensen

4584

** FILE NOTATIONS **

DATE: Nov 27, 1979

Operator: Adak Energy Corporation

Well No: Federal #26-3

Location: Sec. 26 T. 20S R. 21E County: Grand

File Prepared: ☐

Entered on N.I.D.: ☐

Card Indexed: ☐

Completion Sheet: ☐

☒ API Number 43-019-30582

CHECKED BY:

Geological Engineer: _____

Petroleum Engineer: _____

Director: OK order in course 102-16B 2

APPROVAL LETTER:

Bond Required: ☐

Survey Plat Required: ☐

Order No. 102-16B 11/15/79

O.K. Rule C-3 ☐

Rule C-3(c), Topographic Exception/company owns or controls acreage within a 660' radius of proposed site ☐

Lease Designation Fed

Plotted on Map ☒

Approval Letter Written ☒

#3

NE
PI

U. S. GEOLOGICAL SURVEY - CONSERVATION DIVISION

FROM: : DISTRICT GEOLOGIST, ME, SALT LAKE CITY, UTAH

TO : DISTRICT ENGINEER, O&G, SALT LAKE CITY, UTAH

SUBJECT: APD MINERAL EVALUATION REPORT

LEASE NO. U-16759

OPERATOR: Adak Energy

WELL NO. 26-3

LOCATION: 1/4 NE 1/4 H 1/2 sec. 26, T. 20S, R. 21E, Sum

Grand County, Utah

1. Stratigraphy:

Manos Sh. surface
Dakota 2100
Cedar Run 2150
morisson 2200
Entrada 2700 TD 2650

2. Fresh Water:

none probable

3. Leasable Minerals:

gas from ~ 2100 to TD

4. Additional Logs Needed:

adequate

5. Potential Geologic Hazards:

none expected

6. References and Remarks:

17 DEC 1979

Signature: [Signature]

Date: 12-6-79

December 24, 1979

Adak Energy Corporation
3964 South State Street
Salt Lake City, Utah 84107

Re: Well No. Federal #26-3
Sec. 26, T. 20 S., R. 21 E.,
Grand County, Utah

Insofar as this office is concerned, approval to drill the above referred to oil well is hereby granted in accordance with the Order issued in Cause No. 102-188 dated November 15, 1979.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify one of the following:

MICHAEL T. MINDER
Geological Engineer
Office: 533-5771
Home: 876-3001

CLEON B. FEIGHT
Director
Office: 533-5771
Home: 466-4455

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-019-30582.

Sincerely,

DIVISION OF OIL, GAS, AND MINING

Michael T. Minder
Geological Engineer

MTM/pj6
cc: GS

EA No. 110-80

USUAL ENVIRONMENTAL ASSESSMENT

Date January 25, 1980

Operator CCC Co. Well No. 26-3
Location 2100' EWL 491' SNL Section 26 Township 20S Range 21E
County Grand State Utah Field/Unit Cisco Dome
Status: Surface Ownership Public Minerals Federal
Lease No. U-16759 Permit No. _____

Joint Field Inspection Date: January 7, 1980

Field Inspection Participants, Titles, and Organizations:

Dean Christensen	Operator
Elmer Duncan	Bureau of Land Management
Benny & Max Hastings	Dirt Contractors
John Evans	U. S. Geological Survey

Related Environmental Documents:

Book Mountain Unit Resource Analysis, Bureau of Land Management, Utah.

Prepared by: John T. Evans
Environmental Scientist
Grand Junction, Colorado

[illegible]

Proposed Action:

On November 21, 1979, CCCo. filed an Application for Permit to Drill the No. 26-3 exploratory well, a 2650' oil and gas test of the Dakota, Morrison, and Entrada Formations, located at an elevation of 5200' in the NE $\frac{1}{4}$ NW $\frac{1}{4}$, Sec. 26, T20S, R21E on federal mineral lands and public surface, lease No. U-16759.

The operator's plan was returned for revision and a partial revision was received in a letter dated December 15, 1978. This revision was inadequate. An onsite was conducted on January 7, 1980, and the operator agreed to resubmit a 13-Point Plan. On January 14, 1980, a revised plan was received in the Grand Junction office. This plan included the changes made and agreed to at the onsite inspection. There was no objection raised to the wellsite nor to the access road.

A rotary rig would be used for the drilling. An adequate casing and cementing program is proposed. Freshwater sands and other mineral-bearing formations would be protected. A Blowout Preventor would be used during the drilling of the well. The proposed pressure rating should be adequate. Details of the operator's NTL-6 10-Point Subsurface Plan are on file in the U.S.G.S. District Office in Salt Lake City, Utah, and the U.S.G.S. Northern Rocky Mountain Area Office in Casper, Wyoming. The 13-Point Surface Protection Plan is on file in the District Office in Salt Lake City, Utah.

A working agreement has been reached with the Bureau of Land Management, the controlling surface agency. Rehabilitation plans would be decided upon as the well neared completion; the Surface Management Agency would be consulted for technical expertise on those arrangements.

The operator proposes to construct a drill pad 250' wide x 250' long and ~~20' x 80'~~ a reserve pit 20' x 80'. An access road would be reconstructed from an existing trail, 13' wide x 0.25 mile long from an existing and improved road. The operator proposes to construct production facilities on disturbed area of the proposed drill pad. Proposed production facilities were denied pending submittal of detailed plans. If production is established, plans for a gas and oil flowline would be submitted to the appropriate agencies for approval. The anticipated starting date is January 1980 and duration of drilling activities would be about five days.

Location and Natural Setting:

The proposed drillsite is approximately 10 miles SE of Cisco, Utah, the nearest town. A seismic trail runs to the location. This well is in the Cisco Dome Field.

Topography:

The proposed location is on the edge of an erosional rim.

Geology:

The surface geology is Mancos. The soil is sandy clay. No geologic hazards are known near the drillsite. Seismic risk for the area is minor. Anticipated geologic tops are filed with the 10-Point Subsurface Protection Plan.

Approval of the proposed action would be conditioned that adequate and sufficient electric/radioactive/density logging surveys would be made to locate and identify any potential mineral resources. Production casing and cementing would be adjusted to assure no influence of the hydrocarbon zones through the well bore on these minerals. In the event the well is abandoned, cement plugs would be placed with drilling fluid in the hole to assure protection of any mineral resources.

The potential for loss of circulation would exist. Loss of circulation may result in the lowering of the mud levels, which might permit exposed upper formations to blow out or to cause formation to slough and stick to drill pipe. A loss of circulation would result in contamination due to the introduction of drilling muds, mud chemicals, filler materials, and water deep into the permeable zone, fissures, fractures, and caverns within the formation in which fluid loss is occurring. The use of special drilling techniques, drilling muds, and lost circulation materials may be effective in controlling lost circulation.

A geologic review of the proposed action has been furnished by the Area Geologist, U. S. Geological Survey, Salt Lake City, Utah.

The operator's drilling, cementing, casing and blowout prevention programs have been reviewed by the Geological Survey engineers and determined to be adequate.

Soils:

No detailed soil survey has been made of the project area. The topsoils in the area range from a sandy clay to a clay type soil. The soil is subject to runoff from rainfall and has a high runoff potential and sediment production would be high. The soils are mildly to moderately alkaline and support the salt-desert shrub community. The pinyon-juniper association is also present, but sparse.

Topsoil would be removed from the surface and stockpiled. The soil would be spread over the surface of disturbed areas when abandoned to aid in rehabilitation of the surface. Rehabilitation is necessary to prevent erosion and encroachment of undesired species on the disturbed areas. The operator proposes to rehabilitate the location and access roads per the recommendations of the Bureau of Land Management.

Approximately two acres of land would be stripped of vegetation. This would increase the erosional potential. Proper construction practice, construction of water bars, reseeding of slope-cut area would minimize this impact.

Air:

No specific data on air quality is available at the proposed location. There would be a minor increase in air pollution due to emissions from rig and support traffic engines. Particulate matter would increase due to dust from travel over unpaved dirt roads. The potential for increased air pollution due to leaks, spills, and fire would be possible.

Relatively heavy traffic would be anticipated during the drilling-operations phase, increasing dust levels and exhaust pollutants in the area. If the well was to be completed for production, traffic would be reduced substantially to a maintenance schedule with a corresponding decrease of dust levels and exhaust pollutants to minor levels. If the project results in a dry hole, all operations and impact from vehicular traffic would cease after abandonment. Due to the limited number of service vehicles and limited time span of their operation, the air quality would not be substantially reduced.

Toxic or noxious gases would not be anticipated. ✓

Precipitation:

Annual rainfall should range from about 8 to 11" at the proposed location. The majority of the numerous drainages in the surrounding area are of a non-perennial nature flowing only during early spring runoff and during extremely heavy rainstorms. This type of storm is rather uncommon as the annual precipitation is around 8".

Winds are medium and gusty, occurring predominantly from west to east. Air mass inversions are rare. The climate is semiarid with abundant sunshine, hot summers and cold winters with temperature variations on a daily and seasonal basis.

Surface Water Hydrology:

Drainage is to Nash Wash. Some additional erosion would be expected in the area since surface vegetation would be removed. If erosion became serious, drainage systems such as water bars and dikes would be installed to minimize the problem. The proposed project should have minor impact on the surface water systems. The potentials for pollution would be present from leaks or spills. The operator is required to report and clean up all spills or leaks.

Groundwater Hydrology:

Some minor pollution of groundwater systems would occur with the introduction of drilling fluids (filtrate) into the aquifer. This is normal and unavoidable during rotary drilling operations. The potential for communication, contamination, and commingling of formations via the well bore would be possible. The drilling program is designed to prevent this. There is need for more data on hydrologic systems in the area and the drilling of this well may provide some basic information as all shows of fresh water would be reported. Water production with the gas would require disposal of produced water per the requirements of NTL-2B. The depths of freshwater formations are listed in the 10-Point Subsurface Protection Plan. The pits would be unlined. If fresh water should be available from the well, the owner or surface agency may request completion as a water well if given approval.

Vegetation:

Plants in the area are of the salt-desert shrub types grading to the pinyon-juniper association at higher elevations. Proposed action would remove about two acres of vegetation. Removal of vegetation would increase the erosional potential and there would be a minor decrease in the amount of vegetation available for grazing.

The operator proposes to rehabilitate the surface upon completion of operations.

Wildlife:

Animal and plant inventory has been made by the BLM. No endangered plants or animals are known to inhabit the project area. The fauna of the area consists predominantly of mule deer, coyotes, rabbits, foxes, and varieties of small ground squirrels and other types of rodents and various types of reptiles. The area is used by man for the primary purpose of grazing domestic livestock and sheep. The birds of the area are raptors, finches, ground sparrows, magpies, crows, and jays.

Social-Economic Effect:

An on the ground surface archaeological reconnaissance would be required prior to approval of the proposed action. Appropriate clearances would then be obtained from the surface managing agency. If a historic artifact, an archaeological feature or site is discovered during construction operations, activity would cease until the extent, the scientific importance, and the method of mitigating the adverse effects could be determined by a qualified cultural resource specialist.

There are no occupied dwellings or other facilities of this nature in the general area. Minor distractions from aesthetics would occur over the lifetime of the project. All permanent facilities placed on the location would be painted a color to blend in with the natural environment. Present use of the area is grazing, recreation, and oil and gas activities.

Noise from the drilling operation may temporarily disturb wildlife and people in the area. Noise levels would be moderately high during drilling and completion operations. Upon completion, noise levels would be infrequent and significantly less. If the area is abandoned, noise levels should return to pre-drilling levels.

The site is not visible from any major roads.

The overall effect of oil and gas drilling and production activity is significant in Grand County but it is difficult to assess the environmental impact of a single well on state and/or national levels. However, if said well was to produce in sufficient quantity, additional development wells might be anticipated. This additional development, in turn, would lead to greater environmental and socioeconomic consequences.

Should the wellsite be abandoned, surface rehabilitation would be done according to the surface agency's requirements and to USGS's satisfaction. This would involve leveling, contouring, reseeding, etc., of the location and possibly the access road. If the well should produce hydrocarbons, measures would be undertaken to protect wildlife and domestic stock from the production equipment.

There are no national, state, or local parks, forests, wildlife refuges or ranges, grasslands, monuments, trails or other formally designated recreational facilities near the proposed location.

The proposed location is within the Book Mountain Planning Unit. This Environmental Assessment Record was compiled by the Bureau of Land Management, the surface managing agency of the Federal surface in the area. The study includes additional information on the environmental impact of oil and gas operations in this area and gives land use recommendations. The E.A.R. is on file in the agency's State offices and is incorporated herein by reference.

Waste Disposal:

The mud and reserves pits would contain all fluids used during the drilling operations. A trash pit would be utilized for any solid wastes generated at the site and would be buried at the completion of the operations. Sewage would be handled according to State sanitary codes. For further information, see the 13-Point Surface Plan.

Alternatives to the Proposed Action:

1) Not Approving the Proposed Permit--The Oil and Gas Lease grants the lessee exclusive right to drill for, mine, extract, remove and dispose of all oil and gas deposits. Under leasing provisions, the Geological Survey has an obligation to allow mineral development if the environmental consequences are not too severe or irreversible. Upon rehabilitation of the site, the environmental effects of this action would be substantially mitigated, if not totally annulled. Permanent damage to the surface and subsurface would be prevented as much as possible under U.S.G.S. and other controlling agencies' supervision with rehabilitation planning reversing almost all effects. Additionally, the growing scarcity of oil and gas should be taken into consideration.

2) Minor relocation of the wellsite and access road or any special, restrictive stipulations or modifications to the proposed program would not significantly reduce the environmental impact. There are no severe vegetative, animal or archaeological-historical-cultural conflicts at the site. Since only a minor impact on the environment would be expected, the alternative of moving the location is rejected. At abandonment, normal rehabilitation of the area such as contouring, reseeding, etc., would be undertaken with an eventual return to the present status as outlined in the 13-Point Surface Plan.

Proposed Stipulations if Approved:

- 1) Subject to BLM stipulations.
- 2) Production facilities not approved. Sundry Notice detailing production required.
- 3) Disposal of produced fluids require approval per NTL-2B.

Adverse Environmental Effects Which Cannot Be Avoided:

Surface disturbance and removal of vegetation from approximately two acres of land surface for the lifetime of the project which would result in increased and accelerated erosional potential. Grazing would be eliminated in the disturbed areas and there would be a minor and temporary disturbance of wildlife and livestock. Minor induced air pollution due to exhaust emissions

from rig engines of support traffic engines would occur. Minor increase in dust pollution would occur due to vehicular traffic associated with the operation. If the well is a gas producer, additional surface disturbance would be required to install production pipelines. The potential for fires, leaks, spills of gas, oil or water would exist. During the construction and drilling phases of the project, noise levels would increase. Potential for subsurface damage to freshwater aquifers and other geologic formations exists. Minor distractions from aesthetics during the lifetime of the project would exist. If the well is a producer, an irreplaceable and irretrievable commitment of resources would be made. Erosion from the site would eventually be carried as sediment in the Colorado River. The potential for pollution to Nash Wash would exist through leaks and spills.

If well is a producer, other development wells would be anticipated with substantially greater environmental and economic impacts.

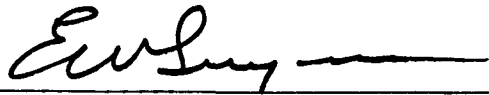
We have considered the proposed action in the preceding pages of this EA and find, based on the analysis of environmental considerations provided therein, no evidence to indicate that it will significantly (40 CFR 1508.27) impact the quality of the human environment.

Determination:

I determine that the proposed action (as modified by the recommended approval conditions) does not constitute a major Federal action significantly affecting the quality of the human environment in the sense of NEPA, Sec. 102(2)(C).

Date

2/4/80


District Engineer
U. S. Geological Survey
Conservation Division
Oil and Gas Operations
Salt Lake City District

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

DUPLICATE COPY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☒GAS
WELL ☒

OTHER

SINGLE
ZONE ☐MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

ADAK ENERGY CORP

3. ADDRESS OF OPERATOR

3964 South State Street, Salt Lake City, Utah 84107

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)

At surface

2100 East of West Line 491' South of the North Line

At proposed prod. zone Section 26, T20S, R21 E, Grand County

Within 50'

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

10 Miles SE To Cisco, Utah 84515

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drig. unit line, if any)

491'

16. NO. OF ACRES IN LEASE

1000

17. NO. OF ACRES ASSIGNED
TO THIS WELL

160 acres

18. DISTANCE FROM PROPOSED LOCATION*

TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

2640'

19. PROPOSED DEPTH

2650'

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

5200 Gr.

22. APPROX. DATE WORK WILL START*

15 November 79

23.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 8 7/8"	8 5/8"	23.5# 32	200'	Cemented to Surface
6 1/2"	4 1/2"	9.5#	TD	Cemented 150' above highest Water or Hydrocarbon Zone Encountered.

A Zone Marker	2073'
Dakota Ss	2102'
Cedar Mt.	2149'
Morrisson	2563'
Salt Wash	2609'

RECEIVED

FEB 11 1980

DIVISION OF
OIL, GAS & MINING

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

Agent

DATE

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

(ORIG. SCD.) E. W. GUYNN

APPROVED BY

TITLE

DISTRICT ENGINEER

DATE

FEB 08 1980

CONDITIONS OF APPROVAL, IF ANY:

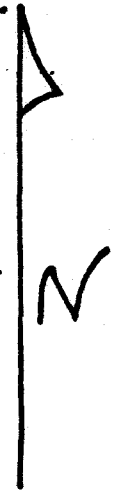
State of Utah, Department of Natural Resources
Division of Oil, Gas, and Mining
800 West North Temple
Salt Lake City, Utah 84116

FLARING OR VENTING OF
GAS IS SUBJECT TO
DATED 1/1/80

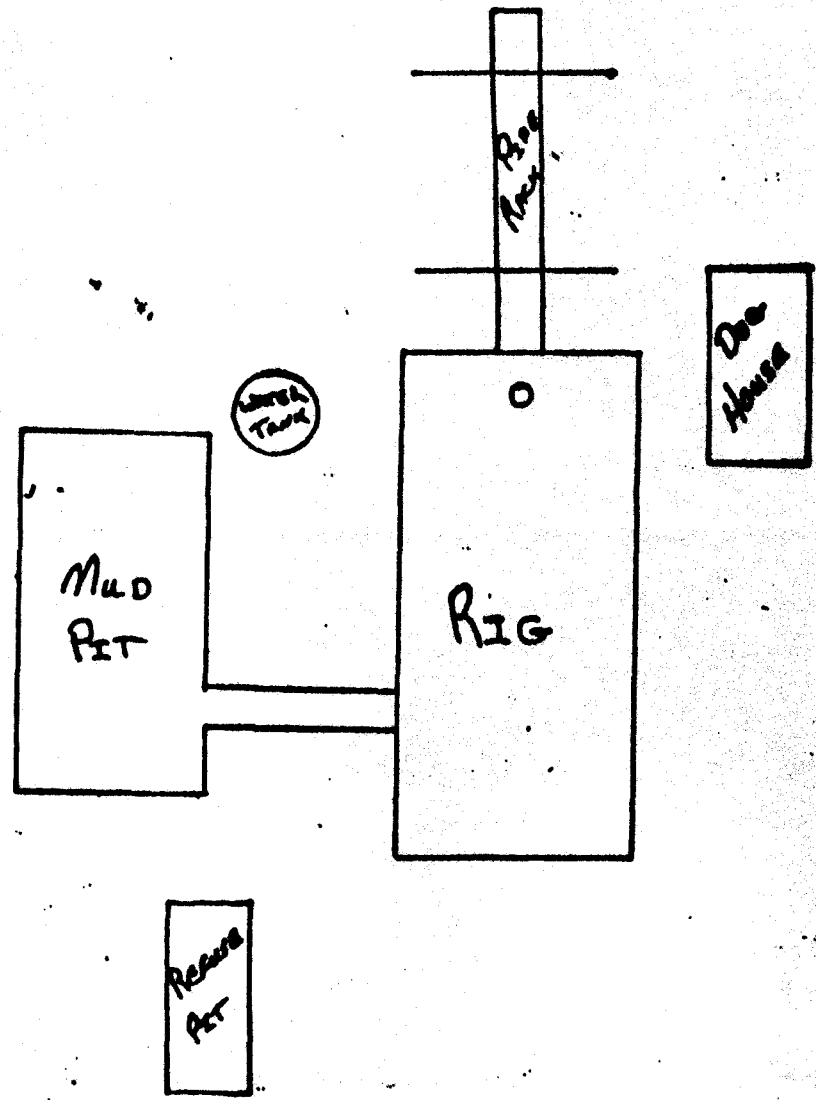
NOTICE OF APPROVAL

CONDITIONS OF APPROVAL ATTACHED
TO OPERATOR'S COPY

ut. etc



Trans-419



WELL LOCATION PLAT

ENGINEER'S STATEMENT

APPLICANT'S CERTIFICATE

JOHN E. KEOGH states he is by
(Name of Engineer)
Occupation a LAND SURVEYOR em-
(Type of Engineer)
loyed by the C.C.C. to
(Company)
make a survey of the PIPELINE
(Kind of works)

s described and shown on this map; that the (30
urvey of said works was made by him (or under
is supervision) and under authority, commenc-
ng on the 13TH day of APRIL, 1979, and
nding on the 13TH day of APRIL, 1979; and
hat such survey is accurately represented upon
his map.

This is to certify that John F KEOUGH who
(Engineer)

subscribed the statement hereon is the person employed by the undersigned applicant to prepare this map, which has been adopted by the applicant as the approximate final location of the works thereby shown; and that this map is filed as a part of the complete application, and in order that the applicant may obtain the benefit of Sec. USC 185 (87 Stat. 576); and I further certify that the

(Cite statute)

right-of-way herein described is desired for
NATURAL GAS PIPE LINE.
(State purpose)

(SEAL)

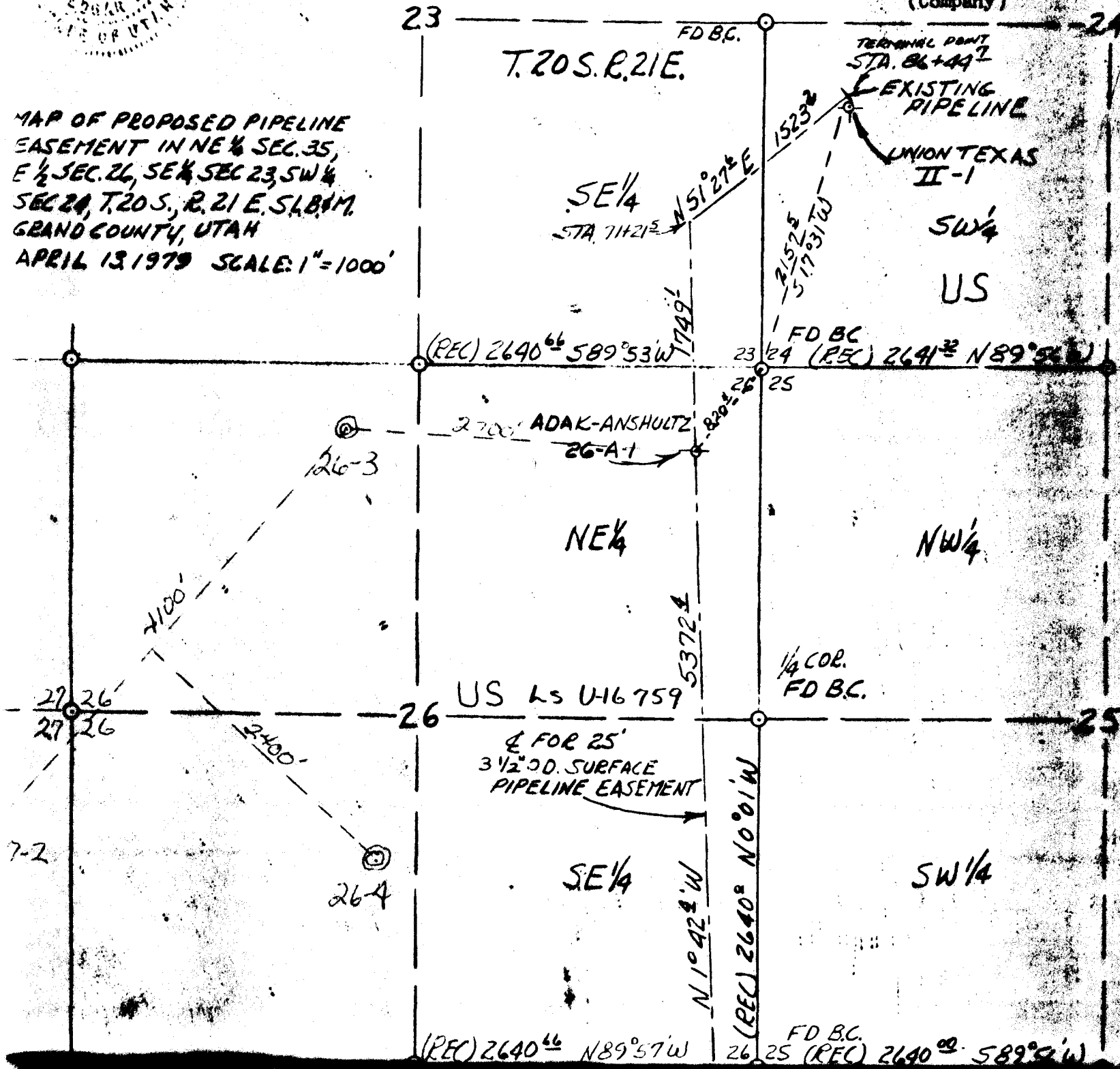
Dean A. Christman
(Signature of applicant)

VICE President
(Title)

CCC.

(Содержу

MAP OF PROPOSED PIPELINE
EASEMENT IN NE 1/4 SEC. 35,
E 1/2 SEC. 26, SE 1/4 SEC. 23, SW 1/4
SEC. 24, T. 20 S., R. 21 E. S. 14, 15, 16
GRAND COUNTY, UTAH
APRIL 13, 1979 SCALE: 1"=1000'



DIVISION OF OIL, GAS AND MINING

SPODDING INFORMATION

NAME OF COMPANY: Adak Company

WELL NAME: Federal #26-3

SECTION 26 NE NW TOWNSHIP 20S RANGE 21E COUNTY Grand

DRILLING CONTRACTOR Shumway

RIG # 1

SPODDED: DATE 3/18/80

TIME 7:00 p.m.

How air-rotary

DRILLING WILL COMMENCE ASAP

REPORTED BY Dean Christensen

TELEPHONE # 268-8000

DATE March 18, 1980

SIGNED Original Signed By M. T. Minder

cc: USGS

March 31, 1981

Adak Energy Corporation
3964 South State Street
Salt Lake City, Utah 84107

Re: Well No. Federal #26-23
Sec. 26, T. 20S. R. 21E.
Grand County, Utah
(October 1980, thru March 1981)

Well No. State #16-2
Sec. 16, T. 21S. R. 23E.
Grand County, Utah
(October 1980, thru March 1981)

Gentlemen:

Our records indicate that you have not filed the monthly drilling reports for the months indicated above on the subject wells.

Rule C-22, General Rules and Regulations and Rules of Practice and Procedure, requires that said reports be filed on or before the sixteenth (16) day of the succeeding month. This report may be filed on Form OGC-1B (U.S. Geological Survey Form 9-331) "Sundry Notices and Reports on Wells", or on company forms containing substantially the same information. We are enclosing forms for your convenience.

Your prompt attention to the above will be greatly appreciated.

Very truly yours,
DIVISION OF OIL, GAS, AND MINING

SANDY BATES
CLERK-TYPIST

September 28, 1981

Adak Energy Corporation
3964 South State Street
Salt Lake City, Utah 84107

265-6000
Re: Well No. Federal #26-3
Sec. 26, T. 20S, R. 21E
Grand County, Utah
(April 1980 thru September 1981)

Gentlemen:

Our records indicate that you have not filed the monthly drilling reports for the months indicated above on the subject well.

Rule C-22, General Rules and Regulations and Rules of Practice and Procedure, requires that said reports be filed on or before the sixteenth (16) day of the succeeding month. This report may be filed on Form OGC-13, (U.S. Geological Survey Form 9-331) "Sundry Notices and Reports on Wells", or on company forms containing substantially the same information. We are enclosing forms for your convenience.

Your prompt attention to the above will be greatly appreciated.

Very truly yours,

DIVISION OF OIL, GAS AND MINING

CLEON B. FEIGHT
DIRECTOR

Enclosure

SUBMIT IN DUPLICATE*
(See other instructions
on reverse side)

56 64 01

3

STATE OF UTAH

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____2. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____3. NAME OF OPERATOR
AD Co (adco)4. ADDRESS OF OPERATOR
3964 South State Street, Salt Lake City, Utah 84107

5. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

2100 East Of West, 491 South of North, Sec 26, T20S R21E
At top prod. interval reported below24. PRODUCING INTERVAL(S) OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
At total depth N2 NW

14. PERMIT NO. 43-019-30882 DATE ISSUED 12-31-79

15. DATE SPUNDED 10 Apr 80 16. DATE T.D. REACHED 14 APR 80 17. DATE COMPL. (Ready to prod.) 1 Jan 82

18. ELEVATIONS (DF, RER, RT, OR, ETC.)* 5200 19. ELEV. CASINGHEAD 5205

20. TOTAL DEPTH, MD & TVD 2790 21. PLUG BACK T.D., MD & TVD 2670 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY XXX

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
DAKOTA Top at 2115, Bottom at 214626. TYPE ELECTRIC AND OTHER LOGS RUN OR REPORTED
Dual Spacing Thermal Neutron Decay Time, Cement Bond Log

27. WAS WELL CORED NO

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT FULLED
8 5/8"	32#	210'	12	CEMENTED TO SURFACE	
4 1/2"	9.5#	2769	6 1/4	CEMENTED BACK TO 1615	

SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 3/8		2120					

31. PERFORATION RECORD (Interval, size and number)
2115-2130 4 shots per ft32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED33. PRODUCTION
DATE FIRST PRODUCTION 10 Jan 82 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) SHUT IN34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
GAS TO BE SOLD--INITIAL MONTHS PRODUCTION TO BE REPORTED AS TEST35. LIST OF ATTACHMENTS
DUAL SPACING THERMAL NEUTRON DECAY TIME LOG, CEMENT BOND LOG

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Deane Christ TITLE mgr. DATE 12-30-81

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

37. SUMMARY OF POROUS ZONES:

SHOW KEY IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

LOCAL FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC. FORMATION
MANCOS SHALE	SURFACE	2115	NO SAMPLES STAKEN. TOPS TAKEN FROM LOGS
DAKOTA	2115	2275	
CEDAR MT	2275	2420	
MORRISON	2420	2475	
SALT WASH	2475	2790	
ENTRADA	2790		

3870 ZONES OF BIOLOGIC MARKERS; COAST INTERVALS; AND

TOP	NAME	DEPTH	MEAS. DEPTH	TIDE VERT. DEPTH	DESCRIPTION, C

DIVISION OF
OIL, GAS & MINING

DEC 31 1961

RECEIVED
DEC 31 1981



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Norman H. Bangerter, Governor
Dee C. Hansen, Executive Director
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

October 6, 1986

TO: File
FROM: Norm Stout *M*
RE: Operator Change from Ad Co (Adak Energy Corp) to
Grand Resources Well No. 26-3, Sec. 26, T. 20S, R. 21E,
Grand County.

Ad Co (Adak Energy Corp) is no longer in business as such, and the current operator of record is Grand Resources. The well in question is currently in the automated system under Grand Resources, and the physical records should be updated to reflect the change. A change of operator sundry was never submitted.

cdl

0484S

DESIGNATION OF OPERATOR

The undersigned is, on the records of the Bureau of Land Management, holder of lease

DISTRICT LAND OFFICE: U-16759
SERIAL No.:

and hereby designates

NAME:
ADDRESS:

BOG, INC.
200 Grand Avenue, Suite 319
P. O. Box 636
Grand Junction, Colorado 81502-0636

as his operator and local agent, with full authority to act in his behalf in complying with the terms of the lease and regulations applicable thereto and on whom the supervisor or his representative may serve written or oral instructions in securing compliance with the Operating Regulations with respect to (describe acreage to which this designation is applicable):

TOWNSHIP 20 SOUTH, RANGE 21 EAST

Section 26: $N\frac{1}{2}$, $E\frac{1}{2}SE\frac{1}{4}$, $NW\frac{1}{4}SE\frac{1}{4}$.

RIGHTS LIMITED TO THE MANCOS GAS FROM THE WELL BORE OF THE ADCo 26-3, ETC., AS DESIGNATED IN THAT CERTAIN CONTRACT BETWEEN CCCo and BOWERS OIL AND GAS COMPANY.

It is understood that this designation of operator does not relieve the lessee of responsibility for compliance with the terms of the lease and the Operating Regulations. It is also understood that this designation of operator does not constitute an assignment of any interest in the lease.

In case of default on the part of the designated operator, the lessee will make full and prompt compliance with all regulations, lease terms, or orders of the Secretary of the Interior or his representative.

The lessee agrees promptly to notify the supervisor of any change in the designated operator.

CCCo

By: Dean H. Christensen

President
(Signature of lessee)

2225 East 4800 South
Suite 107

Salt Lake City, Utah 84117

(Address)

2/14/89

(Date)

3160
(U-635)

Hoab District
P. O. Box 970
Hoab, Utan 84532

MAY 25 1989

ALJ
5/25

Mr. James Bowers
Bowers Oil and Gas, Inc.
P. O. Box 636
Grand Junction, Colorado 81502-0636

Re: Adak #26-3
U-16759, CA NRM 1641
Grand County, Utah

Dear Mr. Bowers:

We are in receipt of your Designation of Operator forms, dated February 16, 1989, for the above captioned well. We are also in receipt of your letter dated May 18, 1989 asking for clarification of our acknowledgement of the situation involved with changing operators on the well. We apologize for the delay in getting back to you. The information you received at our May 9 operators meeting is correct in that the old Designation of Operator form is no longer used. New changes in operators now require submittal of a Sundry Notice form with a self certification of responsibility and bonding information.

However, in reviewing the situation as you've proposed we note several problem areas which result in our returning the forms as unacceptable. The first problem is in making lease segregations of operatorship based on depths and formations. Such arrangements require approval of an assignment of operating rights to be filed at the Bureau of Land Management State Office in Salt Lake City, Branch of Minerals Adjudication.

The second problem is that this lease is part of Communitization Agreement NRM 1641. After the assignment is approved you will need to file Communitization Operator papers with our State Office, Branch of Fluid Minerals to set you up as operator in the CA for the Mancos Shale gas zone. Proper bonding will also need to be provided before this can be approved.

The third problem involves questions of production methods. If the gas is being produced from behind the production casing and is being commingled with the Dakota zone gas at the service you will need approval from our office for such commingling. This approval may be requested on a standard Sundry Notice form with a diagram of the proposed production equipment and method of handling. If the production is not to be commingled at the surface, we will need a new site facility diagram along with a Sundry Notice detailing the production equipment and method of handling the gas from the two separate zones.

We know these procedures are somewhat complicated, but this is how they must be handled. For information on processing the assignment you can contact Dolly Willis in Salt Lake at (801) 539-4113. For information on processing the CA Successor Operator you can contact Mickey Coulthard at Salt Lake at (801) 539-4042. For questions on further field operations approval, you may contact Lynn Jackson in Moab at (801) 259-6111.

Sincerely yours,

/S/ WILLIAM C. STRINGER

District Manager

Enclosures:
Designation of Operator Forms

cc:cc

cc:
U-922 (w/o Encl.)
U-942 (w/o Encl.)
CCCo (w/o Encl.)

LJackson:py 5/25/89 Wang #2092f

py

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. U-16759
2. NAME OF OPERATOR Bowers Oil and Gas, Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A
3. ADDRESS OF OPERATOR P.O. Box 636, Grand Junction, Co. 81502		7. UNIT AGREEMENT NAME N/A
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 2100' East of West Line 491' South of North Line		8. FARM OR LEASE NAME Federal
14. PERMIT NO. 43-019-30582		9. WELL NO. Ad Co. #26-3
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5200 GR		10. FIELD AND POOL, OR WILDCAT Greater Cisco Area, Mancos Pool
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 26, T20S, R21E, SLB&M
		12. COUNTY OR PARISH Grand
		13. STATE Utah

18. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) <u>change of operator & lay pipeline</u> <input checked="" type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

A. We will be responsible under the terms and conditions of the lease for operations associated with the recovery of the Mancos gas from the well bore.

B. The attached diagram represents our proposal for setting up production and metering facilities at this well.

18. I hereby certify that the foregoing is true and correct

SIGNED James S. Bowers

TITLE President

DATE 18 Oct. 1989

(This space for Federal or State office use)

APPROVED BY William C. Stungis

TITLE District Manager (Acting)

DATE 11/28/89

CONDITIONS OF APPROVAL, IF ANY:

APPROVE w/ CONDITIONS: scj 11/17/89

ALS 11/28/89

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Budget Bureau No. 1004-31-5
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR		8. FARM OR LEASE NAME	
3. ADDRESS OF OPERATOR		9. WELL NO.	
1. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface		10. FIELD AND POOL, OR WILDCAT	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA	
14. PERMIT NO.	15. ELEVATIONS (Show whether DY, RT, CR, etc.)	12. COUNTY OR PARISH	13. STATE

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON* ☐

CHANGE PLANE ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) ☐

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS* (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

ATTACHMENT Existing ~~comp~~ pipeline system for Mancos wells (< 20 psi operating pressure)
Metering facility, located in section 27, T20S, R21E,
for several Mancos wells, Adams # 22-2 well, and
Tumbleweed # 27-3 well (existing facility).
Existing compressor
for low pressure
Mancos wells' system.

18. I hereby certify that the foregoing is true and correct

NOT DRAWN TO SCALE

SIGNED _____ TITLE _____ DATE _____

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

Bowers Oil and Gas, Inc.
Well No. 26-3
NENW Sec. 26, T. 20 S., R. 21 E.
Grand County, Utah
Lease U-16759

CONDITIONS OF APPROVAL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be advised that Bowers Oil & Gas, Inc., is considered to be the operator of the above well and is responsible under the terms and conditions of the lease for the operations conducted on the leased lands.

Bond coverage for this well is provided by UT0752. Personal bond and a Certificate of Deposit was filed in lieu of a lease bond in the amount of \$10,000 (Principal - Bowers Oil & Gas, Inc.) as provided for in 43 CFR 3104.1.

This office will hold the aforementioned operator and bond liable until the provisions of 43 CFR 3106.7-2 continuing responsibility are met.

1. Metering of the Mancos gas from the 26-3 well will be accomplished on lease U-16759 and within 500 feet of the well head.
2. The gas meter will be calibrated when installed and quarterly, thereafter.
3. Gas metering will be consistent with Onshore Oil and Gas Order No. 5.
4. Submit to this office a site facility diagram showing the relative position of all facilities in place. Site facility diagrams shall be revised whenever facilities are added, removed, or modified.
5. Notification of first production shall be submitted to this office on a sundry notice within five days of establishing production. Notification shall include the date production was established and a 24 hour production rate calculated from a deliverability test.



UTAH
NATURAL RESOURCES
Oil, Gas & Mining

JAN 02 1990

3110 Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

DIVISION OF

OIL, GAS & MINING

PRODUCING ENTITY ACTION

Operator Name Bowers Oil & Gas Inc.
Address P.O. Box 1636
City Grand Junction State CO Zip 81502
Utah Account No. 11065

Authorized Signature C. Younglove
Effective Date 27 Jan 1990 Telephone 303-245-1342

(Use black ink or typewriter ribbon.)

Action Code	Current Entity No.	New Entity No.	API No.	Well Name	Well Location					Producing Formation
					Sec.	T	R	Q-G	County	
A			4301930582	Adak 26-3	26	20	21E	NE/NW	GRAND	MANCOS

Explanation of action:

Explanation of action:

Explanation of action:

Explanation of action: 4/30/90

Please Note: This is a second request for an entity No. - we have not received one

ACTION CODE

- A Establish new entity for new well(s).
- B Add new well(s) to existing entity.
- C Delete well(s) from existing entity.
- D Establish new entity for well(s) being deleted from existing entity.
- E Change well(s) from one entity to another existing entity.
- F Other. (Specify using attachments if necessary.)

BRACKET WELLS TO BE GROUPED TOGETHER.

DOGM 56 64 23
7.85

Page 1 of 1

an equal opportunity employer

PHONE CONVERSATION DOCUMENTATION FORM

Route original/copy to:

☐ Well File _____☐ Suspense
(Return Date) _____
(To - Initials) _____~~XXX~~ Other

OPERATOR

CHANGE FILE

(Location) Sec___Twp___Rng___
(API No.) _____

1. Date of Phone Call: 5-2-90 Time: 3:00

2. DOGM Employee (name) LISHA ROMERO (Initiated Call ~~XXXX~~)
Talked to:Name DEBBIE YOUNGBLOOD (Initiated Call ☐) - Phone No. (303) 245-1342
of (Company/Organization) BOWERS OIL & GAS INC.3. Topic of Conversation: WHY BOWERS OIL & GAS WAS REQUESTING AN ENTITY NUMBER FOR
A WELL OWNED, OPERATED AND REPORTED BY GRAND RESOURCES.

(FEDERAL 26-3/43-019-30582/ENTITY 9061/20S, 21E, SEC. 26)

4. Highlights of Conversation: BOWERS OIL & GAS PURCHASED THE MANCOS PZ (SURFACE GAS)
ONLY FROM GRAND RESOURCES. THEY NEED AN ENTITY NUMBER FOR REPORTING & TAX PURPOSES.
BOWERS SENT A LETTER TO GRAND RESOURCES REQUESTING CONFIRMATION OF SALE OF MNCS PZ,
FOR DIVISION (DOGM) UPDATE. THEY HAVE BEEN UNSUCCESSFUL IN THEIR ATTEMP TO GET
SIGNED DOCUMENTATION FROM GRAND RESOURCES, AND ASK FOR ASSISTANCE FROM THE DIVISION.
BOWERS OIL & GAS WILL SEND A LETTER EXPLAINING SALE AND ATTEMP TO GET SIGNED
DOCUMENTATION FROM GRAND RESOURCES ASAP. (7-27-90)
DTS-UPON RECEIVAL OF LETTER FROM BOWERS OIL & GAS, WILL SEND LETTER TO GRAND RESOURCES.

06/05/90 D E T A I L W E L L D A T A B Y A P I MENU: OPTION 00
API NUMBER: 4301930582 PROD ZONE: DKTA SEC TWNSHP RANGE QR-QR
ENTITY: 9061 (FEDERAL 26-3) 26 20.0 S 21.0 E NENW
WELL NAME: FEDERAL 26-3
OPERATOR: N0010 (GRAND RESOURCES) MERIDIAN: S
FIELD: 205 (GREATER CISCO
CONFIDENTIAL FLAG: CONFIDENTIAL EXPIRES: 0 ALT ADDR FLAG:
* * * APPLICATION TO DRILL, DEEPEN, OR PLUG BACK * * *
1B. TYPE OF WELL (OW/GW/OT) GW 5. LEASE NUMBER: U-16759 LEASE TYPE: 1
4. SURFACE LOC: 0491 FNL 2100 FWL 7. UNIT NAME:
PROD ZONE LOC: 0491 FNL 2100 FWL 19. DEPTH: 2650 PROPOSED ZONE: SLTW
21. ELEVATION: 5200 GR APD DATE: 791224 AUTH CODE: 102-16B
* * * COMPLETION REPORT INFORMATION * * * DATE RECD: 0
1. SPUD DATE: 800410 17. COMPL DATE: 820101 20. TOTAL DEPTH: 2790
2. PRODUCING INTERVALS: 2115-2146 (DAKOTA)
4. BOTTOM HOLE: 0491 FNL 02100 FWL 33. DATE PROD: 820101 WELL STATUS: SGW
24HR OIL: 0 24HR GAS: 200 24HR WTR: 0 G-O RATIO: 0
* * * WELL COMMENTS * * * API GRAVITY: 0.00

OPTION: 21 PERIOD(YMM): 0 API: 4301930582 ZONE: HNKRT ENTITY: 10934

Bowers Oil and Gas, Inc.

P.O. Box 636
Grand Junction, CO 81502-0636
303-245-1342

RECEIVED
AUG 07 1990

Oil & Gas Mining

August 2, 1990

Utah Oil and Gas Commission - SLC
Division of Oil, Gas and Mining
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, UT 84180

Re: Reporting of gas production from the Adak #26-3 well, located
in section 26, T20S, R21E, Grand County, Utah

Attn: Leisha Romero

Dear Leisha:

Effective November 28, 1989 we were given authority from the BLM to operate the Mancos Formation reservoir (only) in the above captioned well. AdCo./Grand Resources operates the rest of the well. Subsequently, we contacted your office to explain the situation and to get set up to make the required State of Utah reporting. We were told we needed Ad Co's/Grand Resources acknowledgement of the arrangement before we could be given authority to begin reporting. We have tried, on several occasions to get their acknowledgement, but have been unsuccessful. We therefore request permission to begin making the afore mentioned reports without acknowledgement from Ad Co./Grand Resources.

Sincerely,

James E. Bowers

James E. Bowers
President

JEB/lsc

OIL AND GAS	
DN	RJF
JEB	GIH
DIS	SLS
1-LEK	
MICROFILM	
FILE	

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLY
(Other instructions
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. U-16759	
2. NAME OF OPERATOR Bowers Oil and Gas, Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A	
3. ADDRESS OF OPERATOR P.O. Box 636, Grand Junction, Co. 81502		7. UNIT AGREEMENT NAME N/A	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 2100' East of West Line 491' South of North Line		8. FARM OR LEASE NAME Federal	
14. PERMIT NO. 43-019-30582		9. WELL NO. Ad Co. #26-3	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5200 GR		10. FIELD AND POOL, OR WILDCAT Greater Cisco Area, Mancos Pool	
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 26, T20S, R21E, SLB&M		12. COUNTY OR PARISH Grand	
13. STATE Utah			

13. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <u>change of operator & lay pipeline</u> <input checked="" type="checkbox"/>	

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

A. We will be responsible under the terms and conditions of the lease for operations associated with the recovery of the Mancos gas from the well bore.

B. The attached diagram represents our proposal for setting up production and metering facilities at this well.

OIL AND GAS	
DFN	RJF
JFB	GLH
DIS	SLS
<u>L-LCR</u>	
MICROFILM	
F&E	

18. I hereby certify that the foregoing is true and correct

SIGNED James S. Bowers

TITLE President

DATE 18 Oct. 1989

(This space for Federal or State office use)

APPROVED BY William C. Stringer

TITLE District Manager (Acting)

DATE 11/28/89

CONDITIONS OF APPROVAL, IF ANY:

APPROVE w/ CONDITIONS: scj 11/1/89 CONDITIONS OF APPROVAL ATTACHED

ALS 11/28/89

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other Instructions on reverse side)

Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. NAME OF LEASE NAME

9. WELL NO.

10. FIELD AND POOL, OR WILDCAT

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

12. COUNTY OR PARISH 13. STATE

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

3. ADDRESS OF OPERATOR

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, CR, etc.)

DIVISION OF OIL, GAS & MINING

RECEIVED
AUG 23 1990

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON* ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) ☐

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

ATTACHMENT Existing ~~metering~~ *metering* system for Mancos wells (< 20 psi. operating pressure)
Metering facility, located in section 27, T20S, R21E,
for several Mancos wells, Adams # 22-2 well, and
Tumbleweed # 27-3 well (existing facility).
Existing compressor
for low pressure
Mancos wells' system.

26-3 well

NOT DRAWN TO SCALE

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

DATE

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

Bowers Oil and Gas, Inc.
Well No. 26-3
NENW Sec. 26, T. 20 S., R. 21 E.
Grand County, Utah
Lease U-16759

CONDITIONS OF APPROVAL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be advised that Bowers Oil & Gas, Inc., is considered to be the operator of the above well and is responsible under the terms and conditions of the lease for the operations conducted on the leased lands.

Bond coverage for this well is provided by UT0752. Personal bond and a Certificate of Deposit was filed in lieu of a lease bond in the amount of \$10,000 (Principal - Bowers Oil & Gas, Inc.) as provided for in 43 CFR 3104.1.

This office will hold the aforementioned operator and bond liable until the provisions of 43 CFR 3106.7-2 continuing responsibility are met.

1. Metering of the Mancos gas from the 26-3 well will be accomplished on lease U-16759 and within 500 feet of the well head.
2. The gas meter will be calibrated when installed and quarterly, thereafter.
3. Gas metering will be consistent with Onshore Oil and Gas Order No. 5.
4. Submit to this office a site facility diagram showing the relative position of all facilities in place. Site facility diagrams shall be revised whenever facilities are added, removed, or modified.
5. Notification of first production shall be submitted to this office on a sundry notice within five days of establishing production. Notification shall include the date production was established and a 24 hour production rate calculated from a deliverability test.

date
prod. 1/27/20
date of W.C. 3/29

SURFACE STIPULATIONS FOR
BOWERS No. 26-3 PIPELINE

1. The operator will notify Jeff Robbins at 801-259-8193 at least 48 hours prior to beginning construction.
2. Pipeline location will fit the topography so that only minimal alteration of natural topography occurs.
3. During periods of wet weather when activity would result in increased erosion, in loss of soils or vegetation, or in heavy, deep rutting to the access routes, the activity will stop. Ruts of six inches or more will be considered excessive.
4. During construction of the surface-laid pipeline, no scalping of top soil or removal of the low-growing vegetative cover will be allowed. Clearing will be held to a minimum and permitted only where authorized by the Grand Resource Area Manager or his representative.
5. When the pipeline is laid adjacent to any road, the road will be used as part of the working surface.
6. The operator will test the pipeline for leaks and pipeline failure.
7. The Authorized Officer will make a determination upon completion of the gathering line and its laterals whether staging areas and the pipeline way will require reclamation.
8. The pipelines should be removed when they are no longer needed.

RECORD OF DECISION AND
FINDING OF NO SIGNIFICANT IMPACT

EA Log No. UT-068-90-14Lease or
Serial No. U-16759Project Sundry Notice for a Surface laid pipelineApplicant Bowers Oil & Gas

Project

Location T20S R21E Sec., 26, SLB&MAddress Grand Junction, ColoradoCounty Grand, UtahBLM Office Grand Resource AreaPhone No. (801) 259-8193RECORD OF DECISIONDecision:

I recommend approval of the Sundry Notice.

Rationale:

The Sundry Notice and the attached stipulations will prevent significant impacts to the environment. The Sundry Notice is in conformance with management actions provided for in the Grand Resource Area RMP, consistent with BLM objectives of 43 CFR 3160, and National Minerals Management Policy.

Environmental Considerations: I have considered the environmental consequences of this decision as documented in the accompanying environmental assessment referenced above. All environmental considerations have been adequately addressed in the accompanying document.

STIPULATIONS

This decision incorporates by reference the attached stipulations. The stipulations have been developed to mitigate adverse environmental impacts which may result from the action permitted by this decision.

FINDING OF NO SIGNIFICANT IMPACT

(Does not apply to categorical exclusions.)

Based on the analysis of potential environmental impacts contained in the accompanying environmental assessment, referenced above, I have determined that impacts are not expected to be significant. Therefore, an environmental impact statement is not required.


Area Manager10/31/89
Date

H-1790-1 NATIONAL ENVIRONMENTAL POLICY ACT HANDBOOK
APPENDIX - OPTIONAL PLAN CONFORMANCE/NEPA COMPLIANCE RECORD

BLM Office Grand Resource Area

Lease/Serial/Case File No. 11-16759

Proposed Action Title/Type: Sundry Notice for Surface Laid Pipeline

Location of Proposed Action: Cisco Dome T20S, R21E, Sec. 26

RECEIVED
AUG 23 1990

Description of Proposed Action: Lay 2640 feet of 2" Plastic pipe

DIVISION OF
OIL, GAS & MINING

Applicant (if any): Bowers Oil & Gas

PART I: PLAN CONFORMANCE REVIEW. This proposed action is subject to the following land use plan (or planning analysis):

Name of Plan: Grand Resource Area Resource Management Plan Date Approved: 06/85

This plan has been reviewed to determine if the proposed action is in conformance as required by 43 CFR 1610.5 and BLM MS 1617.3.

J. F. Robinson
Surname(s) of Reviewer(s)

Remarks: _____

Date Approved: 10-31-89

B. Existing EA/EIS review. This proposed action is covered by the following existing BLM environmental analysis:
Name of document: Grand Resource Area Management Plan EIS Date Approved: 06/83

The existing document has been reviewed against the following criteria to determine if it covers the proposed action:

1. The proposed action is a feature of, or essentially the same as, the alternative selected and analyzed in the existing document.
2. A reasonable range of alternatives was analyzed in the existing document.
3. There has been no change in circumstances/new information germane to the proposed action.
4. The methodology and analysis previously used are appropriate for the proposed action.
5. The direct and indirect impacts of the proposed action are no different than those identified in the existing document.
6. The proposed action would not change the previous analysis of cumulative impacts.
7. Public involvement in prior analysis was appropriate for the proposed action.

J. F. Robinson
Surname(s) of Reviewer(s)

Remarks: Anticipated impacts pages: 199,203,204,208,209,211,212,213,217,218, 220, & 222

Date Approved: 10-31-89

Part III: DECISION. I have reviewed this plan conformance and NEPA compliance record and have determined that the proposed project is in conformance with the approved land use plan, and that no further environmental analysis is required. It is my decision to implement the project, as described, with the mitigation measures identified below:
Mitigation Measures/Other Remarks: Refer to Surface Stipulation addendum

Authorized Official: _____

B. O. D. Plam

Date: _____

10/31/89

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

ENTITY ACTION FORM - FORM 6

OPERATOR BOWERS OIL & GAS, INC.

OPERATOR ACCT. NO. N1065

ADDRESS P. O. BOX 636

GRAND JUNCTION, CO 81502

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
A		11110	43-019-30582	FEDERAL 26-3	NENW	26	20S	21E	GRAND	4-10-80	11-28-89
WELL 1 COMMENTS: ** AUTHORITY GIVEN BY THE BLM TO OPERATE THE MANCOS FORMATION RESERVOIR (ONLY) EFF 11-28-89. ** CC CO. IS RECORD OPERATOR OF THE DAKOTA FORMATION ENTITY 9061 UNDER A C.A. AGREEMENT. ** NEW ENTITY 11110 ADDED TO SYSTEM FOR BOWERS/MNCS PZ ON 8-30-90. <i>let</i> (OK PER DTS)											
WELL 2 COMMENTS:											
WELL 3 COMMENTS:											
WELL 4 COMMENTS:											
WELL 5 COMMENTS:											

ACTION CODES (See instructions on back of form)

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

(3/89)

LISHA ROMERO (DOGM)

Signature

ADMINISTRATIVE ANALYST 8-30-90

Title

Date

Phone No. () 538-5340

Division of Oil, Gas and Mining
PHONE CONVERSATION DOCUMENTATION FORM

Route original/copy to:

☐ **Well File** _____
(Location) Sec _____ Twp _____ Rng _____
(API No.) _____

☐ **Suspense**
(Return Date) _____
(To - Initials) _____

☒ **Other**
Oper. change file

1. Date of Phone Call: 8-30-90 Time: 8:40

2. DOGM Employee (name) J. Romero (Initiated Call ☒
Talked to:

Name Verlin Butts (Initiated Call ☐ - Phone No. (259-6111) ext. 2152
of (Company/Organization) Btm - Moab

3. Topic of Conversation: Record operator of the Federal 26-3
(DKTA) Formation.

4. Highlights of Conversation: The Btm originally approved the well for
Adak Energy Corporation. An operator change occurred on Sept. 85'
from Adak Energy to CC Co. under a C.A. Agreement. On 11-28-89
the Btm Approved "Bowers Oil & Gas" to be operator of the Mancos
Formation. CC Co. is still operator of the Dakota formation under
a C.A. Agreement.

(4:36) Spoke with Verlin, she pulled file and believes that the
operator changed from Adak to CC Co. in error. The state office
March 90' had Adak listed as C.A. operator, she will follow up
and notify me of any Btm changes or advise.

9-10-90 still being reviewed.

10-1-90 Btm still shows CC Co. as operator of DKTA P2. Should be
Adak per C.A. Agreement. Will notify of any changes.

PHONE CONVERSATION DOCUMENTATION FORM

Route original/copy to:

☐ Well File Ad Co #26-3☐ Suspense
(Return Date) _____
(To - Initials) _____☐ Other _____(Location) Sec 26 Twp 20s Rng 21e
(API No.) 43-019-305821. Date of Phone Call: 9-4-90 Time: _____2. DOGM Employee (name) Chris Kierst (Initiated Call ☐
Talked to: Fred OneyearName _____ (Initiated Call ☐ - Phone No. (801) 259-6111 -
of (Company/Organization) BLM - MOAB, UT3. Topic of Conversation: Change of ops. for Mancos pay in subject well - Did BLM ever get a W.C. for the Mancos. If so, when (we do not have one in the Wellfile).4. Highlights of Conversation: BLM is requesting a W.C. for the Mancos Zone prior to approving a change of ops. for the Mancos.
note: This is complicated by a previous change of operation notice that is not consistent (AdAK gave operation of well to CC Co. in BLM records and to Grand Resources in DOGM records).

Chris

Here are the completion reports
from Bowers oil and Gas Inc. Well 26-3.

I thought I had better send you
copies incase they did not get the
C.C. to your office.

Thanks
Fred Oneyear

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	DRY <input type="checkbox"/>	Other <input type="checkbox"/>		
b. TYPE OF COMPLETION:		NEW WELL <input type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. RESVR. <input type="checkbox"/>	Other <input type="checkbox"/>
2. NAME OF OPERATOR						3. ADDRESS OF OPERATOR	
Bowers Oil and Gas, Inc.						P.O. Box 636, Grand Junction, CO 81502	
4. LOCATION OF WELL (Report location clearly and in accordance with any State regulations)						DIVISION OF OIL, GAS & MINING	
At surface 2100' FWL 491' FNL						At top prod. interval reported below N/A	
At total depth N/A						14. PERMIT NO. 43-019-30582	
DATE ISSUED 12-21-79						15. DATE SPUNDED 10 Apr 80	
16. DATE T.D. REACHED 14 Apr 80						17. DATE COMPL. (Ready to prod.) 1 Jan 82	
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 5200						19. ELEV. CASINGHEAD 5205	
20. TOTAL DEPTH, MD & TVD 2790						21. PLUG, BACK T.D., MD & TVD 2670	
22. IF MULTIPLE COMPL., HOW MANY*						23. INTERVALS DRILLED BY XXX	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*						25. WAS DIRECTIONAL SURVEY MADE	
210' - 1615' K.B. Mancos Zone						26. TYPE ELECTRIC AND OTHER LOGS RUN	
Dual Spacing Thermal Neutron Decay Time, Cement Bond Log						27. WAS WELL CORED no	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
8 5/8"		32#		210'		12	
4 1/2"		9.5#		2769		6 1/4"	
29. LINER RECORD							
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*	
30. TUBING RECORD							
SIZE		DEPTH SET (MD)		PACKER SET (MD)			
2 3/8		2120					
31. PERFORATION RECORD (Interval, size and number)							
Open hole completion.							
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.							
DEPTH INTERVAL (MD)				AMOUNT AND KIND OF MATERIAL USED			
33.* PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
1/27/90		Flowing				Producing	
DATE OF TEST		HOURS TESTED		CHOKE SIZE		PROD'N. FOR TEST PERIOD	
1/27/90		24		unknown		0	
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL—BBL.	
N/A		5 psi		0		24	
						WATER—BBL.	
						0	
						OIL GRAVITY-API (CORR.)	
						N/A	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)							
SOLD							
35. LIST OF ATTACHMENTS							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED		TITLE				DATE	
James E. Bowers		President				8/30/90	

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES			38. GEOLOGIC MARKERS			
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
MANCOS SHALE	SURFACE	2115	NO SAMPLES TAKEN. TOPS FROM LOGS			
DAKOTA	2115	2275				
CEDAR MT.	2275	2420				
MORRISON	2420	2475				
SALT WASH	2475	2790				
INTRADA	2790					

PHONE CONVERSATION DOCUMENTATION FORM

Route original/copy to:

☒ Well File Adm 26-3☐ Suspense
(Return Date) _____
(To - Initials) _____☐ Other _____(Location) Sec 26 Twp 20s Rng 21e(API No.) 43-019-305821. Date of Phone Call: 10-17-90 Time: 11:00 AM2. DOGM Employee (name) Chris Kierst (Initiated Call ☒
Talked to:Name Dale Hancock (Initiated Call ☐ - Phone No. (1259-6111of (Company/Organization) BLM (Moab, UT)3. Topic of Conversation: Assignment of Mancos zone production to Bowers Oil & Gas
and paper trail associated with it.4. Highlights of Conversation: Dale said that BLM will accept as valid
a change of operator notice from the "new" operator (rather than
from the "old" operator both) and so any subsequent
documentation from the "new" operator. In that assigned
zone will also be accepted despite the fact that the
documentation (a well completion notice for the Mancos zone)
actually postdates the change of operator notice for that
same zone (which had yet to be documented as completed
but which was capable of being produced from permeable
on the backside of the surface pipe). I asked Dale to send
Fisha Ramez a set of BLM approved document on the Bowers
assignment and into the handling of the paperwork submitted
to the State.

OCT 22 1990

DIVISION OF
OIL, GAS & MININGChris Kirt / ~~Leitch Ramona~~,

Enclosed please find the copies of documents pertaining to the BOG, INC / 1st zone change of operator / dual operatorship on Fed. Lease U-16759, Well 26-3, as you requested during our phone conversation 10-17-90. As you read through it, you will be able to see the problematic dual operatorship on one well. We did approve the change of operator / dual operatorship on this well through sundry notice dated 10-18-89 in which grants BOG, INC operatorship of the well thru the Mancos Formation.

If you have questions regarding this, give me a call at (801) 257-6111.

Dale Mandelker

Division of Oil, Gas and Mining
PHONE CONVERSATION DOCUMENTATION FORM

Route original/copy to:

~~xxx~~ Well File _____
FEDERAL 26-3 _____
(Location) Sec26 Twp20S Rng21E _____
(API No.) 43-019-30582 _____

☐ Suspense
(Return Date) _____
(To - Initials) _____

~~xxx~~ Other
OPERATOR CHANGE
FILE _____

1. Date of Phone Call: 10-23-90 Time: 3:30

2. DOGM Employee (name) LISHA ROMERO (Initiated Call ~~xxx~~)
Talked to:

Name MICKEY COULTHARD (Initiated Call ☐) - Phone No. (801) 539-4042
of (Company/Organization) BLM

3. Topic of Conversation: CA OPERATOR ON FILE FOR LEASE U-16759

4. Highlights of Conversation: CA OPERATOR IS ADAK ENERGY CORPORATION (NRM1641)

NO SUCCESSOR OPERATOR TO CA WAS EVER ASSIGNED TO CC CO. AN OPERATOR CHANGE
TOOK PLACE IN SEPT. 1985 (ADAK ENERGY TO CC CO.) THIS WAS IN ERROR, AND ONLY
RECOGNIZED BY THE BLM/MOAB OFFICE. MICKEY WILL FOLLOW-UP WITH THE BLM/MOAB,
AND ADVISES DOGM TO KEEP ADAK ENERGY CORPORATION AS OPERATOR OF THE DKTA PZ,
WHICH IS THE ONLY FORMATION INVOLVED IN CA AGREEMENT. BOWERS OIL & GAS, INC.(N1065)
WAS GIVEN AUTHORITY BY THE BLM TO OPERATE THE MANCOS FORMATION EFF 11-28-89.
*DOGM CHANGED OPERATOR FROM AD CO (ADAK ENERGY CORP.) TO GRAND RESOURCES EFF 10-6-86.
(see attached)

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

Routing:

1- LCR	<i>for</i>
2- DTS	<i>for</i>
3- RJF	<i>for</i>
4- VLC	<i>for</i>
5- RWM	<i>for</i>
6- LGR	<i>for</i>

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

- ☒ Change of Operator (well sold) ☐ Designation of Agent
☐ Designation of Operator ☐ Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 11-28-89)

TO (new operator) BOWERS OIL & GAS, INC. FROM (former operator) GRAND RESOURCES (9-28-90)
 (address) P. O. BOX 636 (address) 2046 E. 4800 S., #101
GRAND JUNCTION, CO 81502 SALT LAKE CITY, UT 84117-5171
970 E. 3300 S. #9 S.I.C. Rt. 84106
 phone (303) 245-1342 phone (801) 277-0885 417-7171
 account no. N1065 account no. N0010

Well(s) (attach additional page if needed): *** MANCOS/PZ ONLY*
Per BLM, change Dakota from Grand Res. / CC Co
back to ADAP Energy Corp. PO268 (10-29-90) / 4
 Name: FEDERAL 26-3 API: 4301930582 Entity: 9061 Sec 26 Twp 20S Rng 21E Lease Type: U-16759
 Name: _____ API: _____ Entity: _____ Sec _____ Twp _____ Rng _____ Lease Type: _____
 Name: _____ API: _____ Entity: _____ Sec _____ Twp _____ Rng _____ Lease Type: _____
 Name: _____ API: _____ Entity: _____ Sec _____ Twp _____ Rng _____ Lease Type: _____
 Name: _____ API: _____ Entity: _____ Sec _____ Twp _____ Rng _____ Lease Type: _____
 Name: _____ API: _____ Entity: _____ Sec _____ Twp _____ Rng _____ Lease Type: _____
 Name: _____ API: _____ Entity: _____ Sec _____ Twp _____ Rng _____ Lease Type: _____

OPERATOR CHANGE DOCUMENTATION

- for* 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). *(see Designation of operator)*
- for* 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form).
- N/A* 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) _____ If yes, show company file number: _____.
- for* 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes will take place prior to completion of steps 5 through 9 below.
- for* 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. *(MNCOS PZ set up for Bowers on 8-30-90 eff. 11-28-89 for reporting purposes)*
(DOKTA PZ CHG'D BACK TO PO268/ADAP PER BLM ON 10-29-90 (DOEN CHG'D ON 10-6-89 IN ERROR))
- for* 6. Cardex file has been updated for each well listed above.
- for* 7. Well file labels have been updated for each well listed above.
- for* 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. *(MNCOS PZ/BOWERS 8-30-90 eff. 11-28-89)*
(DOKTA PZ BRAND TO ADAP 10-29-90)
- for* 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- See 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) DETAILS (If entity assignments were changed, attach copies of Form 6, Entity Action Form). → MNCS P2 / BOWERS ENTITY 11110 Added 8-30-90 eff. 11-28-89
- See 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes. NEW ENTITY MNCS P2 / BOWERS

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- N/A 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated _____ 19____, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested. DTS 10-24-90
- N/A 2. Copies of documents have been sent to State Lands for changes involving State leases.

BOND VERIFICATION (Fee wells only)

- N/A 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
- N/A 2. A copy of this form has been placed in the new and former operators' bond files.
- N/A 3. The former operator has requested a release of liability from their bond (yes/no) _____. Today's date _____ 19____. If yes, division response was made by letter dated _____ 19____. See 10-29-90

FILMING

- See 1. All attachments to this form have been microfilmed. Date: October 31 1990.

FILING

- See 1. Copies of all attachments to this form have been filed in each well file.
- See 2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

7-30-90 Btm/Verlin Have not received documentation from either operator. ICR will send copies of letter requested from Bowers & division letter written by DTS. (ASAP)

8-20-90 Btm/Verlin Well was changed to Bowers Oil & Gas on 11-28-89 (see attached Btm Approval) Btm is correcting change to be "Mencos" Bowers Oil & Gas and Nakota is being changed back to CC Co. (CC Co. is operator under a C.A. Agreement - to change to Grand Resources, CC Co.) WE711/34-35 needs to assign and obtain approval from the Btm, a successor to C.A. operator. 10-23-90 (see Phone Documentation)

Division of Oil, Gas and Mining
PHONE CONVERSATION DOCUMENTATION FORM

Route original/copy to:

☐ Well File _____

☐ Suspense
(Return Date) _____
(To - Initials) _____

☒ Other
Operator File

(Location) Sec _____ Twp _____ Rng _____
(API No.) _____

1. Date of Phone Call: 5-13-91 Time: 1:55

2. DOGM Employee (name) L. Romero (Initiated Call ☒
Talked to:

Name Connie Larsen (Initiated Call ☐ - Phone No. (801) 530-6374
of (Company/Organization) Tax Commission

3. Topic of Conversation: P0268 / Adak Energy Corp.

Federal 26-3 / 43-019-30582 SW

* whether they would prefer "P" account #'s or new "N" account #'s.

4. Highlights of Conversation: This well changed from H0010 / Grand to Adak
on 10-29-90 per Btm & C.A. Agreement.

* Per Tax Commission - Connie Larsen

If the operator is accessible and DOGM is going to be mailing the
operator monthly prod. & disp. reports, then they (Tax Comm.) would
like DOGM to assign an "N" account #, rather than keep operator
listed with a "P" account #. I will apprise them of these changes
through the monthly "Open, Number, Account, etc." list.

H0000 - Unknown operators that are changed to the last known
operator "P" account #, that are not accessible (dissolved, etc.)
shall remain with the "P" account, non active. Tax Commission
would like a copy of the turnaround as we add them to the system
if the operator has active (not PA'd) wells. * No address will be
listed on report.

(# See DTS regarding "Unknown Oper." project)

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

Routing:

1-ICK	<input checked="" type="checkbox"/>
2-DTS	<input checked="" type="checkbox"/>
3-VLC	<input checked="" type="checkbox"/>
4-RJF	<input checked="" type="checkbox"/>
5-RWM	<input checked="" type="checkbox"/>
6-LQ	<input checked="" type="checkbox"/>

Attach all documentation received by the division regarding this change.

Initial each listed item when completed. Write N/A if item is not applicable.

☒ ACCOUNT NUMBER & ADDRESS CHANGE

☐ Change of Operator (well sold)

☐ Designation of Agent

☐ Designation of Operator

☐ Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 11-28-89)

TO (new operator) ADAK ENERGY CORPORATION
(address) 1709 S. WEST TEMPLE
SALT LAKE CITY, UT 84115
DEAN CHRISTENSEN
phone (801) 467-7171
account no. N5985 (5-16-91)

FROM (former operator) ADAK ENERGY CORPORATION
(address) 970 E. 3300 S. #9
SALT LAKE CITY, UT 84106
DEAN CHRISTENSEN
phone (801) 467-7171
account no. P0268

Well(s) (attach additional page if needed):

Name: <u>FEDERAL 26-3/DKTA</u>	API: <u>4301930582</u>	Entity: <u>9061</u>	Sec <u>26</u> Twp <u>20S</u> Rng <u>21E</u>	Lease Type: <u>U-16759</u>
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____

OPERATOR CHANGE DOCUMENTATION

N/A 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form).

N/A 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form).

N/A 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) ____ If yes, show company file number: _____.

Le 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.

Le 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. (5-16-91)

N/A 6. Cardex file has been updated for each well listed above.

N/A 7. Well file labels have been updated for each well listed above.

Le 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission.

Le 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only)

1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
2. A copy of this form has been placed in the new and former operators' bond files.
3. The former operator has requested a release of liability from their bond (yes/no) no. Today's date 19 . If yes, division response was made by letter dated 19 .

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated 19 , of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
2. Copies of documents have been sent to State Lands for changes involving State leases.

MICROFILMING

1. All attachments to this form have been microfilmed. Date: May 23 1991.

FILED

1. Copies of all attachments to this form have been filed in each well file.
2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

9/05/60 B7m h

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN DUPLICATE*
 (Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
 Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> N/A		5. LEASE DESIGNATION AND SERIAL NO. N/A	
2. NAME OF OPERATOR Bowers Oil & Gas, Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A	
3. ADDRESS OF OPERATOR P.O. Box 636, Grand Junction, CO 81502		7. UNIT AGREEMENT NAME N/A	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface N/A		8. FARM OR LEASE NAME N/A	
14. PERMIT NO. N/A		9. WELL NO. N/A	
15. ELEVATIONS (Show whether DF, RT, OR, etc.) N/A		10. FIELD AND POOL, OR WILDCAT N/A	
16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA N/A	
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*		12. COUNTY OR PARISH N/A	
18. STATE Utah		19. DATE 2/13/92	

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> SHOOT OR ACIDIZE <input type="checkbox"/> REPAIR WELL <input type="checkbox"/> (Other) <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETE <input type="checkbox"/> ABANDON* <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>
--	---

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/> FRACTURE TREATMENT <input type="checkbox"/> SHOOTING OR ACIDIZING <input type="checkbox"/> (Other) <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> ABANDONMENT* <input type="checkbox"/> Report of Shut-in Wells <input checked="" type="checkbox"/>
---	---

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Shown below are the following wells, operated by Bowers Oil & Gas, Inc., which were shut-in as of February 10, 1992:

<u>WELL</u>	<u>MINERAL OWNERSHIP</u>	<u>COUNTY</u>
1. Federal #1-6 43-019-30411	Federal Sec 6, T20S, R24E	Grand
2. BO-TX #2-36 43-019-30747	State Sec 36, T20S, R21E	Grand
3. Mancos Wells	Federal	Grand
Tumbleweed 27-8 43-019-31165	Sec 27, T20S, R21E	
Tumbleweed 27-5 43-019-30715	Sec 27 T20S R21E	
Tumbleweed 1 43-019-30513	Sec 27 T20S R21E	
4. Tumbleweed #27-3 43-019-30643	Federal Sec 27 T20S R21E	Grand
5. Adams 22-1 & 2 43-019-30684	Federal Sec 22 T20S R21E	Grand
6. East Cisco Federal #1-3	Federal 43-019-30557	Grand Sec. 1, T20S, R21E
7. Adak #26-3 43-019-30582	Federal Sec 26 T20S R21E	Grand
Adams 22-2 43-019-30664	Sec. 22, T20S R21E	

These wells are gas wells shut-in because of low gas prices, except for the Adams #22-1 which is shut-in because of mechanical problems.

18. I hereby certify that the foregoing is true and correct

SIGNED

James E. Bowers

TITLE

President

DATE

2/13/92

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

6. Lease Designation and Serial Number

U-17693

7. Indian Allottee or Tribe Name

N/A

8. Unit or Communitization Agreement

NRN 1641

9. Well Name and Number

Federal 26-3

10. API Well Number

4301930582

11. Field and Pool, or Wildcat

Greater Cisco Area

SUNDRY NOTICES AND REPORTS ON WELLS

Use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT— for such proposals

1. Type of Well

☐

Oil Well

☒

Gas Well

☐

Other (specify)

2. Name of Operator

CCC

3. Address of Operator

1709 South West Temple, SL, UT 84115

4. Telephone Number

467-7171

5. Location of Well

Footage

QQ, Sec, T., R., M. : Sec 26 T 20S R 21E

County : Grand

State : UTAH

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other | |

Approximate Date Work Will Start

SUBSEQUENT REPORT (Submit Original Form Only)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment * | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other | Annual status report |

Date of Work Completion

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

This report is being filed in compliance with Utah Admin. R-615-8-10 which requires the submission of Annual reports. The above named well is shut-in. This well is shut-in because there isn't a gas market and the well needs to be worked over. Please note the correct name of the operator as listed above.

RECEIVED

14. I hereby certify that the foregoing is true and correct

FEB 18 1992

Name & Signature

Diane Decker

DIVISION OF

OIL GAS & MINING

Title

Admin Asst

Date

2-14-92

(Use Only)

STATE OF UTAH
DEPARTMENT OF MINERAL RESOURCES
DIVISION OF OIL, GAS AND MINING

6. Lease Designation and Serial Number

U-16793

7. Indian Allottee or Tribe Name

8. Unit or Communitization Agreement

URM 1641

9. Well Name and Number

ADCO 26-3

10. API Well Number

4301930582

11. Field and Pool, or Wildcat

Cisco Dome

SUNDRY NOTICES AND REPORTS ON WELLS

not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.

Use APPLICATION FOR PERMIT— for such proposals

Type of Well

☐ Oil Well ☒ Gas Well ☐ Other (specify)

Name of Operator

CCCO

Address of Operator

1709 So West Temple St, UT 84115 467-7171

Location of Well

Footage : County : GRAND

QQ, Sec, T., R., M. : 26 T20S R21E State : UTAH

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- ☐ Abandonment ☐ New Construction
☐ Casing Repair ☐ Pull or Alter Casing
☐ Change of Plans ☐ Recompletion
☐ Conversion to Injection ☐ Shoot or Acidize
☐ Fracture Treat ☐ Vent or Flare
☐ Multiple Completion ☐ Water Shut-Off

X Other Change of operator

Approximate Date Work Will Start immediate change

SUBSEQUENT REPORT
(Submit Original Form Only)

- ☐ Abandonment * ☐ New Construction
☐ Casing Repair ☐ Pull or Alter Casing
☐ Change of Plans ☐ Shoot or Acidize
☐ Conversion to Injection ☐ Vent or Flare
☐ Fracture Treat ☐ Water Shut-Off
☐ Other

Date of Work Completion

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

RECEIVED

OCT 24 1991

DIVISION OF
OIL GAS & MINING

I hereby certify that the foregoing is true and correct

Name & Signature

Dean A. Hunt

Title

mgr

Date

10-22-91

(For Use Only)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

6. Lease Designation and Serial Number

U-17693

7. Indian Allottee or Tribe Name

N/A

8. Unit or Communitization Agreement

NRM 1641

9. Well Name and Number

Federal 26-3

10. API Well Number

430-19-30582

11. Field and Pool, or Wildcat

Greater Cisco Area

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.

Use APPLICATION FOR PERMIT— for such proposals

Type of Well

☐ Oil Well

☒ Gas Well

☐ Other (specify)

Name of Operator

CCCo

Address of Operator

1709 South West Temple, SLC, UT 84115

4. Telephone Number

(801) 467-7171

Location of Well

Footage

QQ, Sec. T., R., M. : NE NW Sec. 26, Twp 20S, R21E SLB & M

County : Grand

State : UTAH

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other <u>Designation of Operator</u> | |

Approximate Date Work Will Start November 11, 1991

SUBSEQUENT REPORT
(Submit Original Form Only)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment * | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Date of Work Completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Adak has been a non-functioning company for 10 years and doesn't have a bond.
Designation of operator notice has been sent to the Bureau of Land Management.
Please add this well to CCCo reports.

RECEIVED

NOV 18 1991

DIVISION OF
OIL GAS & MINING

I hereby certify that the foregoing is true and correct

Name & Signature

Title

Date

Nov 15, 1991

(Date Use Only)



Norman H. Bangerter
Governor
Dee C. Hansen
Executive Director
Dianne R. Nielson, Ph.D.
Division Director

State of Utah

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
801-538-5340

April 9, 1992

Dean Christensen
1709 South West Temple
Salt Lake City, Ut 84115

Dear Mr. Christensen:

Re: Request for Additional Information

The Division is in receipt of miscellaneous requests and information, provided by yourself and Ms. Dianne Hessler of your office. They include operator changes and a Designation of Agent or Operator.

Due to the requirements of our records management system as mandated by and in accordance with the Oil and Gas Conservation General Rules, the Division is requesting that you submit additional information as outlined below.

<u>1) N3255/First Zone Production, Inc.</u>	<u>Required Action</u>
State of Utah 2-2 43-019-30514	Submit Form 9/Sundry Notice for Operator Change.
State of Utah 2-5 43-019-30580	Submit Form 9/Sundry Notice for Operator Change.
State of Utah 2-20-21-2 43-019-30699	Submit Form 9/Sundry Notice for Operator Change.

Received Monthly Oil and Gas Production Report for January 1992, on March 13, 1992, listing Petro-X Corporation as operator of the above wells.

2) N1460/C C Co.

Required Action

Petro-X 23-1
43-019-30558

Request bond rider adding
Petro-X Corporation to
existing Surety bond
#U-989231 issued by United
Pacific Insurance Company,
or bond replacement.
Refer to R649-3-1.14.5(1-3)

Received Form 9/Sundry Notice stating Petro-X Corporation is
operator, on February 18, 1992.

3) N5985/Adak Energy Corporation

Required Action

Federal 26-3
43-019-30582

BLM Approval/SL Office

Adak-Anschutz 26-1A
43-019-30477

BLM Approval/SL Office

Received Form 9/Sundry Notice for each well on
October 24, 1991, November 18, 1991, and February 18, 1992,
stating that C C Co. is operator. The wells are located on
Federal mineral lease No. U-16759, Communitization Agreement
No. NRM1641.

Wells located on Federal or Indian leases, and wells involved
in Communitization Agreements or Units, need to be approved by
the appropriate agency, prior to state approval.

4) Designation of Agent/Operator

Required Action

State lease #ML-44991

Evidence of State Lands
& Forestry Approval of
Designation.
Submit Form 9/Sundry Notice
for each well affected by
this designation.

Received Form 5/Designation of Agent or Operator, listing
UPET Co. as Lessee of Record designating C C Co. as Agent or
Operator, on February 18, 1992. State Lands & Forestry
currently has Glynda A. Christensen as Lessee of Record.

Page 3
Dean Christensen
April 9, 1992

A copy of the Oil and Gas Conservation General Rules and the necessary forms are enclosed.

Should you have any questions or need additional assistance, please contact me at (801)538-5340.

Sincerely,

A handwritten signature in cursive script that reads "Lisha Romero".

Lisha Romero
Administrative Analyst

Enclosures

cc: State Lands & Forestry/Ed Bonner
Bureau of Land Management/Theresa Thompson
R. J. Firth, Associate Director Oil & Gas
D. R. Nielson, Director
Operator File(s)
Correspondence File

Bureau of Land Management
Branch of Fluid Minerals
P.O. Box 45155
Salt Lake City, Utah 84145-0155

RECEIVED

MAY 12 1992

DIVISION OF
OIL GAS & MINING

May 11, 1992

Petro-X Corporation
1709 South West Temple
Salt Lake City, Utah 84115

Re: Successor of Operator
Communitization Agreement (CA)
NRM-1641
Grand County, Utah

Gentlemen:

We received an indenture whereby Adak Energy Corporation resigned as Operator and Petro-X Corporation was designated as Operator for CA NRM-1641, Grand County, Utah.

This instrument is hereby accepted effective as of May 11, 1992. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under CA NRM-1641.

Pursuant to regulations issued and effective June 17, 1988, all operations within CA NRM-1641 will be covered by your statewide (Utah) oil and gas bond No. 0823.

Please advise all interested parties of the change in operator.

Sincerely,

/s/ Mickey Coulthard
Robert A. Henricks
Chief, Branch of Fluid Minerals

Enclosure

bcc: District Manager - Moab (w/enclosure)
DOGM
File - NRM-1641 (w/enclosure)
MMS - Reference Data Branch
Agr. Sec. Chron
Fluid Chron

U-922:TAThompson:tt:05-11-92

WELL STATUS REPORTS
UTAH STATE OFFICE

API NUMBER	WELL NUMBER	QTQT SEC TWN	RNG	WELL STATUS	LEASE NUMBER	DISTRICT	TYPE
------------	----------------	--------------	-----	----------------	--------------	----------	------

** INSPECTION ITEM = NRM1641

* OPERATOR = ~~ARMY ONE CORP~~ Petro-X

430193047700S1 26-1A	NENE 26 20S	21E	PGW	UTU16759	MOAB, UT	C
430193058200S1 26-3	NENW 26 20S	21E	GSI	UTU16759	MOAB, UT	C
430193113900S1 26-7	NWNE 26 20S	21E	GSI	UTU16759	MOAB, UT	C

RECEIVED

MAY 18 1992

DIVISION OF
OIL GAS & MINING

DESIGNATION OF SUCCESSOR OPERATOR

COMMUNITIZATION AGREEMENT NUMBER: NRM 1641

DESIGNATION OF SUCCESSOR OPERATOR FOR CUMMINITIZED AREA,
COUNTY OF GRAND, STATE OF UTAH, BEING:

TOWNSHIP 20 SOUTH, RANGE 21 EAST
SECTION 26
CONTAINING 640.0 ACRES, MORE OR LESS.

THIS INDENTURE, DATED AS OF THE 11TH DAY OF MAY, 1992, BY AND BETWEEN PETRO-X CORPORATION, HEREINAFTER DESIGNATED AS THE "FIRST PARTY," AND THE OWNERS OF COMMUNITIZED WORKING INTERESTS, HEREINAFTER DESIGNATED "SECOND PARTIES,"

WHEREAS, UNDER THE PROVISIONS OF THE ACT OF FEBRUARY 25, 1920, 41 STAT. 437, 30 U.S.C. SECS 181, ET SEQ., AS AMENDED BY THE ACT OF AUGUST 8, 1946, 60 STAT. 950, A COMMUNITIZATION AGREEMENT FOR THE ABOVE COMMUNITED AREA EFFECTIVE IMMEDIATELY WHEREIN ADAK ENERGY CORPORATION IS DESIGNATED AS OPERATOR OF THE COMMUNITIZED AREA; AND

WHEREAS SAID, ADAK ENERGY CORPORATION HAS RESIGNED AS OPERATOR, AND THE DESIGNATION OF A SUCCESSOR OPERATOR IS NOW REQUIRED PURSUANT TO THE TERMS THEREON; AND

WHEREAS THE FIRST PARTY HAS BEEN AND HEREBY IS DESIGNATED BY SECOND PARTIES AS OPERATOR OF THE COMMUNITIZED AREA, AND SAID FIRST PARTY DESIRES TO ASSUME ALL THE RIGHTS, DUTIES AND OBLIGATIONS OF OPERATOR UNDER SAID COMMUNITIZATION AGREEMENT.

NOW, THEREFORE, IN CONSIDERATION OF THE PREMISES HEREINBEFORE SET FORTH AND THE PROMISES HEREINAFTER STATED, THE FIRST PARTY HEREBY COVENANTS AND AGREES TO FULFILL THE DUTIES AND ASSUME THE OBLIGATIONS OF OPERATOR OF THE COMMUNITIZED AREA UNDER AND PURSUANT TO ALL THE TERMS OF SAID COMMUNITIZATION AGREEMENT, AND THE SECOND PARTIES COVENANT AND AGREE THAT, EFFECTIVE UPON APPROVAL OF THIS INDENTURE BY THE CHIEF, BRANCH OF FLUID MINERALS, BUREAU OF LAND MANAGEMENT, FIRST PARTY SHALL BE GRANTED THE EXCLUSIVE RIGHT AND PRIVILEGE OF EXERCISING ANY AND ALL RIGHTS AND PRIVILEGES AS OPERATOR, PURSUANT TO THE TERMS AND CONDITIONS OF SAID COMMUNITIZATION AGREEMENT; SAID AGREEMENT BEING HEREBY INCORPORATED HEREIN BY REFERENCE AND MADE A PART HEREOF AS FULLY AND EFFECTIVELY AS THOUGH SAID AGREEMENT WERE EXPRESSLY SET FORTH IN THIS INSTRUMENT.

IN WITNESS WHEREOF, THE PARTIES HERETO HAVE EXECUTED THIS
INSTUMENT AS OF THE DATE HEREBABOVE SET FORTH

FIRST PARTY

PETRO-X CORPORATION

BY:


R. GARRY CARLSON, PRESIDENT

SECOND PARTY

ADAK ENERGY CORPORATION (DEFUNCT UTAH
CORPORATION)

BY:

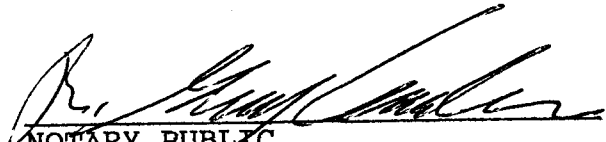

DEAN H. CHRISTENSEN, SECRETARY

CORPORATE ACKNOWLEDGEMENT

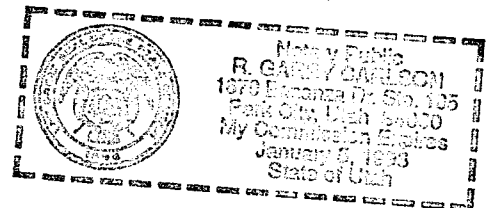
STATE OF UTAH)
 : SS
COUNTY OF SALT LAKE)

THE FOREGOING INSTRUMENT WAS ACKNOWLEDGED BEFORE ME THIS THE
11TH DAY OF MAY, 1992, BY DEAN H. CHRISTENSEN, SECRETARY OF ADAK
ENERGY CORPORATION, A DEFUNCT UTAH CORPORATION.

WITNESS MY HAND AND SEAL.


NOTARY PUBLIC

MY COMMISSION EXPIRES:

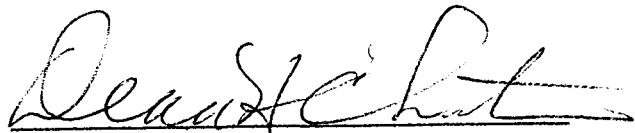


CORPORATE ACKNOWLEDGEMENT

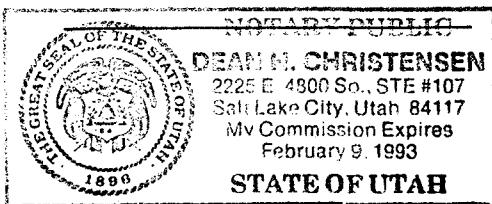
STATE OF UTAH)
 : SS
COUNTY OF SALT LAKE)

THE FOREGOING INSTRUMENT WAS ACKNOWLEDGED BEFORE ME THIS THE
11TH DAY OF MAY, BY R. GARRY CARLSON, PRESIDENT OF PETRO-X
CORPORATION, A UTAH CORPORATION.

WITNESS MY HAND AND SEAL.


NOTARY PUBLIC

MY COMMISSION EXPIRES:



Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

Routing:

1-LCR	7-LCR
2-DTS	
3-VLC	
4-RJF	
5-RWM	
6-ADA	

Attach all documentation received by the division regarding this change.

Initial each listed item when completed. Write N/A if item is not-applicable.

☒ Change of Operator (well sold)

☐ Designation of Agent

☐ Designation of Operator

☐ Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 5-11-92)

TO (new operator) PETRO-X CORPORATION
 (address) 1709 S WEST TEMPLE
SALT LAKE CITY, UT 84115
DEAN CHRISTENSEN
 phone (801) 467-7171
 account no. N 0715

FROM (former operator) ADAK ENERGY CORPORATION
 (address) 1709 S WEST TEMPLE
SALT LAKE CITY, UT 84115
DEAN CHRISTENSEN
 phone (801) 467-7171
 account no. N5985

Well(s) (attach additional page if needed): *CA NRM1641

Name: <u>FEDERAL 26-3/DKTA</u>	API: <u>43-019-30582</u>	Entity: <u>9061</u>	Sec <u>26</u> Twp <u>20S</u> Rng <u>21E</u>	Lease Type <u>U-16759</u>
Name: <u>ADAK-ANSCHUTZ 26-1A/DK</u>	API: <u>43-019-30477</u>	Entity: <u>9060</u>	Sec <u>26</u> Twp <u>20S</u> Rng <u>21E</u>	Lease Type <u>U-16759</u>
Name: <u>CCCO 26-7/DK-CM</u>	API: <u>43-019-31139</u>	Entity: <u>9069</u>	Sec <u>26</u> Twp <u>20S</u> Rng <u>21E</u>	Lease Type <u>U-16759</u>
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____

OPERATOR CHANGE DOCUMENTATION

N/A 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form).

N/A 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). *(Rec'd sundries from CC Co.)*

N/A 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) _____ If yes, show company file number: _____.

See 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.

See 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. *(5-12-92)*

See 6. Cardex file has been updated for each well listed above. *(5-12-92)*

See 7. Well file labels have been updated for each well listed above. *(5-12-92)*

See 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. *(5-12-92)*

See 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- JA 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- N/A 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only)

- N/A 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
- N/A 2. A copy of this form has been placed in the new and former operators' bond files.
- JA 3. The former operator has requested a release of liability from their bond (yes/no) _____. Today's date _____ 19____. If yes, division response was made by letter dated _____ 19____.

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- N/A 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated _____ 19____, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
- N/A 2. Copies of documents have been sent to State Lands for changes involving State leases.

FILMING

- ✓ RWM 1. All attachments to this form have been microfilmed. Date: May 15 1992.

FILING

- JA 1. Copies of all attachments to this form have been filed in each well file.
- JA 2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

911028 Bhm/S.Y. Adak Energy is operator of CA NPM1641.

911129 Bhm/S.Y. No doc. filed as of yet.

911231 Bhm/S.Y. No doc. filed as of yet.

920131 Bhm/S.Y. " "

920228 Bhm/S.Y. " "

920331 Bhm/S.Y. " "

DIVISION OF OIL, GAS AND MINING
OF THE STATE OF UTAH

RECEIVED

NOV 12 1992

DIVISION OF
OIL GAS & MINING

DESIGNATION OF OPERATOR

The undersigned producer, operator, transporter, refiner, gasoline of initial purchaser who is conducting oil and/or gas operations in the State of Utah, does, pursuant to the Rules and Regulations and Rules of Practice and Procedure of the Division of Oil, Gas and Mining of the State of Utah, hereby appoint Linn Bros. Oil & Gas, Inc., whose address is P.O. Box 416, Fruita, CO 81521, (~~his, her or~~ its) designated operator to accept and to be served with notices from said Board, or from other persons authorized under the Oil and Gas Conservation Act of the State of Utah. This designation applies to the wells shown on exhibit A, attached.

The undersigned further agrees to immediately report in writing, all changes of address of the operator, and any termination of the operator's authority, and in the latter case, the designation of a new operator shall be immediately made. This designation of operator, however, shall remain in full force and effect until and unless a new designation of operator is filed in accordance with said statute and said regulations.

Effective date of designation 10/29/92

Company Bowers Oil & Gas, Inc. Address P.O. Box 636, Grand Junction, CO
81502

By

James E. Bowers
(signature)

Title

President

RECEIVED

NOV 12 1992

DIVISION OF
OIL GAS & MINING

EXHIBIT A

October 29, 1992 conveyance from Bowers Oil and Gas, Inc. to Linn Bros. Oil and Gas, Inc.

<u>PROPERTY</u>	<u>LOCATION</u>	<u>OTHER</u>
Adak #26-3 Well (11110) 43-019-30582	Sec. 26, T20S, R21E	N/A
BH-Fed. #1-3 Well (08235) 43-019-30557	NE 1/4 Sec. 1, T20S, R21E 23E	NWP Meter #92159
Federal #1-6 Well (00420) 43-019-30411	SE 1/4 Sec. 6, T20S, R21E 24E	NWP Meter #92315
(Adams #22-1 & (Adams 22-2 Wells (00245) 43-019-30684) 43-019-30664	Sec. 22, T20S, R21E	NWP Meter #94101
(Tumbleweed #s 1) (27-8 & 27-5 Wells 43-019-30513) (43-019-31165) (02235) (Tumbleweed 27-5 43-019-30715)	Sec. 27, T20S, R21E	N/A
Tumbleweed #27-3 Well (02260) 43-019-30643	Sec. 27, T20S, R21E	N/A

All Wells are located in Grand County, Utah.



UTAH
NATURAL RESOURCES
Oil, Gas & Mining

DOGM 56-64-2
an equal opportunity employer

355 West North Temple, Suite 350, Salt Lake City, Ut
84180-1203. • (801-538-5340)

Page 1 of 1

MONTHLY OIL AND GAS PRODUCTION REPORT

Operator name and address:

• LYN CORDOVA
BOWERS OIL AND GAS INC
PO BOX 636
GRAND JUNCTION CO 81502

Utah Account No. N1065

Report Period (Month/Year) 10 / 92

Amended Report ☐

Well Name				Producing Zone	Days Oper	Production Volume		
API Number	Entity	Location				Oil (BBL)	Gas (MSCF)	Water (BBL)
ADAMS # 22-2	FEDERAL							
4301930664	00245 20S 21E 22			MRSN				
ADAMS #22-1	FEDERAL							
4301930684	00245 20S 21E 22			MRSN				
BOWERS FED #1-6								
4301930411	00420 20S 24E 6			BUKHN				
BO-TX #2-36								
4301930747	00430 20S 21E 36			DKTA				
TUMBLEWEED #1						DK-CM "Petro-X Corporation"		
4301930513	02235 20S 21E 27			MNCS				
FEDERAL TUMBLEWEED #27-5						DK-MR "Ambra O.R.B."		
4301930715	02235 20S 21E 27			MNCS				
TUMBLEWEED 27-8						DK-MR "Wesley PeHingill"		
4301931165	02235 20S 21E 27			MNCS				
TUMBLEWEED 27-3				DKTA & MRSN				
4301930643	02260 20S 21E 27							
NORTH BOUNDARY BUTTE # 1 (AKA #1)				PRDX				
4303715870	06240 42S 22E 33							
ADAMS #1 STATE								
4301915106	06275 20S 21E 36			DKTA				
E CISCO FEDERAL 1-3								
4301930557	08235 20S 23E 1			MRSN				
FEDERAL 26-3						DKTA "Petro-X Corporation" NPM-1641		
4301930582	11110 20S 21E 26			MNCS				
TOTAL								

Comments (attach separate sheet if necessary)

* 921221 Btm/meah Changes reflect miles Bz Only (Bowers to Linn Bros.), other PZ's are to remain "Petro-X, Ambra, and Wesley PeHingill" Jp

I have reviewed this report and certify the information to be accurate and complete.

Date _____

Authorized signature _____

Telephone _____

PLEASE COMPLETE FORMS IN BLACK INK

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

U-16759

1. IF INDIAN, ALLOTTEE OR TRIBE NAME

N/A

7. UNIT AGREEMENT NAME

N/A

8. FARM OR LEASE NAME

FEDERAL

9. WELL NO.

ADAK #26-3

10. FIELD AND POOL, OR WILDCAT
GREATER CISCO AREA
MANCOS POOL

11. SEC., T., R., M., OR B.L.K. AND

Sec. 26, T20S, R21E,
SLB & M

12. COUNTY OR PARISH

GRAND

13. STATE

UT

1. OIL ☐ GAS ☒ WELL ☒ OTHER

2. NAME OF OPERATOR

LINN BROS. OIL AND GAS, INC.

3. ADDRESS OF OPERATOR

P.O. BOX 416, FRUITA, CO 81521

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

2100' FWL, 491' FNL

NENW

14. PERMIT NO.

43-019-30582

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5200' GR

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

FILL OR ALTER CASING

MULTIPLE COMPLETION

ABANDON*

CHANGE PLANS

CHANGE OF OPERATOR

X

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

CHANGE OF OPERATOR

Linn Bros. Oil and Gas, Inc. is taking over operations of the above captioned well. Linn Bros. Oil and Gas, Inc. is responsible under the terms and conditions of the lease for operations conducted on the leased lands or portions thereof.

Bond coverage for this well will be provided by BLM Bond No. UT0927.

Bowers Oil and Gas, Inc. is the company Linn Bros. Oil and Gas, Inc. is replacing as operator.

RECEIVED

DEC 16 1992

DIVISION OF
OIL GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED Gene A. Linn

TITLE

Sec.

DATE

12/16/92

(This space for Federal or State office use)

APPROVED BY William C. Hays

TITLE

Assistant District Manager

DATE

12/16/92

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

19 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

DOGM

1. LCR	7-LCR
2. DTS	
3. VLC	
4. RJE	
5. RWN	
6. ADA	

Attach all documentation received by the division regarding this change.

Initial each listed item when completed. Write N/A if item is not applicable.

☒ Change of Operator (well sold)☐ Designation of Agent☐ Designation of Operator☐ Operator Name Change OnlyThe operator of the well(s) listed below has changed (EFFECTIVE DATE: 10-29-92)

TO (new operator) LINN BROS OIL & GAS INC
(address) PO BOX 416
FRUITA, CO 81521
phone (303) 858-7386
account no. N 6800

FROM (former operator) BOWERS OIL AND GAS INC
(address) PO BOX 636
GRAND JUNCTION, CO 81502
LYN CORDOVA
phone (303) 245-1342
account no. N1065

Well(s) (attach additional page if needed):

Name: <u>E CISCO FED 1-3/MRSN</u>	API: <u>43-019-30557</u>	Entity: <u>8235</u>	Sec <u>1</u> Twp <u>20S</u> Rng <u>23E</u>	Lease Type: <u>U-17049</u>
Name: <u>FEDERAL 26-3/MNCS</u>	API: <u>43-019-30582</u>	Entity: <u>11110</u>	Sec <u>26</u> Twp <u>20S</u> Rng <u>21E</u>	Lease Type: <u>U-16759</u>
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____

OPERATOR CHANGE DOCUMENTATION

- 1 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). (Rec'd 11-12-92)
- 2 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). (Reg. 11-16-92) (Rec'd 11-20-92)
- 3 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) yes If yes, show company file number: #164140.
- 4 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
- 5 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. (12-21-92)
- 6 6. Cardex file has been updated for each well listed above. (12-21-92)
- 7 7. Well file labels have been updated for each well listed above. (12-21-92)
- 8 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. (12-21-92)
- 9 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- ☒ 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) (no) ____ (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- ☒ 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only)

- ☒ 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
- ☒ 2. A copy of this form has been placed in the new and former operators' bond files.
- ☒ 3. The former operator has requested a release of liability from their bond (yes/no) ____.
Today's date _____ 19____. If yes, division response was made by letter
let dated _____ 19____.

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- ☒ 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated _____ 19____, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
- ☒ 2. Copies of documents have been sent to State Lands for changes involving State leases.

MICROFILMING

- ☒ 1. All attachments to this form have been microfilmed. Date: _____ 19____.

FILED

- ☒ 1. Copies of all attachments to this form have been filed in each well file.
- ☒ 2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

9/21/15 Btm/Mcab Not approved as of yet.
NRM-11641 / UTU60805 "Fed. 26-3" (C.A. Operator Petro-X Corp.)
9/21/21 Btm/Mcab Approved 12-16-92.

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)		5. LEASE DESIGNATION & SERIAL NO. N/A	
1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> N/A		6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A	
2. NAME OF OPERATOR Linn Bros. Oil & Gas, Inc.		7. UNIT AGREEMENT NAME N/A	
3. ADDRESS OF OPERATOR PO Box 416 Fruita, Co. 81521		8. FARM OR LEASE NAME N/A	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface At proposed prod. zone Sec 26 T20S R21E N/A		9. WELL NO. N/A	
14. API NO. 12-019-30582		15. ELEVATIONS (Show whether DF, RT, GR, etc.) N/A	
12. COUNTY Grand		13. STATE Utah	

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Report of shut-in wells</u> <input checked="" type="checkbox"/>	
(Other) <input type="checkbox"/>		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	
APPROX. DATE WORK WILL START _____		DATE OF COMPLETION _____	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

* Must be accompanied by a cement verification report.

Listed below are wells, operated by Linn Bros. Oil & Gas, Inc. which were shut-in as of Jan. 1, 1993:

Well	Mineral Ownership	County
1. Adams 22-1, 2 & 3	Federal	Grand
2. Mancos Wells	Federal	Grand
Tumbleweed 27-8		
Tumbleweed 27-5		
Tumbleweed 1		
3. Tumbleweed #27-3	Federal	Grand
4. Adak #26-3 Fed # 26-3	Federal	Grand
5. Duchess State #1-A	State	Grand
6. Promitory Seiber State #1	State	Grand
7. Combined State #2	State	Grand

The wells Listed under numbers 1,2,3 & 4 Were purchased in Oct. and weather Has been a factor in these well being shut-in.
 The Duchess State 1-A is shut in because of mechanical Problems.
 Numbers 6&7 are shut-in because of prices.

18. I hereby certify that the foregoing is true and correct.

SIGNED <u>Linn Bros. Oil & Gas, Inc.</u>	TITLE <u>Sec.</u>	DATE <u>2/3/93</u>
(This space for Federal or State office use)		
APPROVED BY _____	TITLE _____	DATE _____
CONDITIONS OF APPROVAL, IF ANY:		

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		3. LEASE DESIGNATION & SERIAL NO. U-16759
2. NAME OF OPERATOR Linn Bros. Oil & Gas, Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A
3. ADDRESS OF OPERATOR PO Box 416 Fru. Ta, Co 815-21		7. UNIT AGREEMENT NAME N/A
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 2100' East of West line At proposed prod. zone 491' South of North line		8. FARM OR LEASE NAME Federal
14. API NO. 4301930582		9. WELL NO. Adak 26-3
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5200 GR		10. FIELD AND POOL, OR WILDCAT Greater Cisco Mancos Pool
12. COUNTY Grand		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 26, T20S, R21E
13. STATE Ut.		

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

Start Producing well X

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input type="checkbox"/>	

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

APPROX. DATE WORK WILL START _____

DATE OF COMPLETION _____

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

* Must be accompanied by a cement verification report.

A. We Are Producing This Well, would like To change status to Producing gas well, from shut-in Gas well!

MAR 2 1994

18. I hereby certify that the foregoing is true and correct

SIGNED Gene A. Linn

TITLE Sec

DATE 2/28/94

(This space for Federal or State office use)

APPROVED BY _____

TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-16759
1. TYPE OF WELL Gas Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: LINN BROS OIL & GAS INC		7. UNIT or CA AGREEMENT NAME:
3. ADDRESS OF OPERATOR: P.O. Box 416 , Fruita, CO, 81521		8. WELL NAME and NUMBER: FEDERAL 26-3
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0491 FNL 2100 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENW Section: 26 Township: 20.0S Range: 21.0E Meridian: S		9. API NUMBER: 43019305820000
PHONE NUMBER: 970 261-2884 Ext		9. FIELD and POOL or WILDCAT: GREATER CISCO
COUNTY: GRAND		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 9/9/2015 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<div style="display: flex; flex-wrap: wrap;"> <div style="width: 33%;"> <input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input checked="" type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION </div> <div style="width: 33%;"> <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER </div> <div style="width: 33%;"> <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION </div> </div>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. <div style="display: flex;"> <div style="flex: 1;"> <p>Due to a fire at the Rose Petroleum Gas Processing plant - Cisco Gas Plant - on 08/31/2015, the plant has been shut down. According to a letter from Rose Petroleum they are unsure at this time if they will rebuild the facility due to financial considerations. This well is shut-in for the duration of the closure.</p> </div> <div style="flex: 0.5; text-align: center; padding-top: 20px;"> <p>Accepted by the Utah Division of Oil, Gas and Mining</p> <p>FOR RECORD ONLY</p> <p>September 23, 2015</p> </div> </div>		
NAME (PLEASE PRINT) Catherine C. Linn	PHONE NUMBER 970 858-3733	TITLE Administrator
SIGNATURE N/A	DATE 9/20/2015	